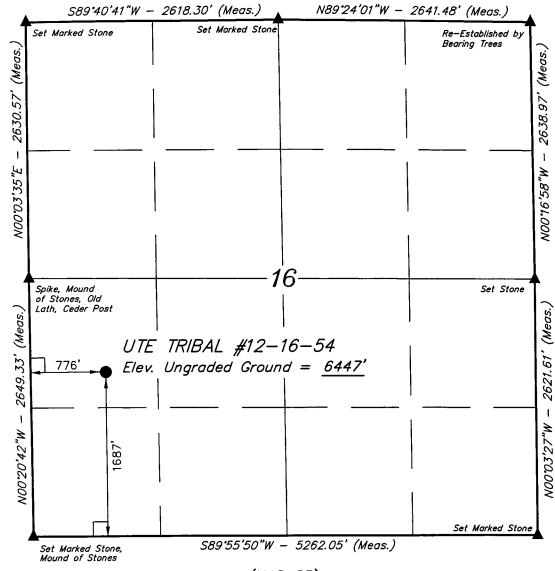
# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	_
(highlight changes)	

	APPLICATION FOR P	5. MINERAL LEASE NO: 14-20-H62-3413	6. SURFACE: INDIAN							
1A. TYPE OF WORK: DRILL V REENTER DEEPEN							R TRIBE NAME:			
B. TYPE OF W	ELL: OIL V GAS OTHER	SIN	GLE ZONE	MULTIPLE ZONI		8. UNIT or CA AGREEMENT	NAME:			
2. NAME OF O						9. WELL NAME and NUMBE	R: AL 12-16-54			
BERRY PETROLEUM COMPANY  3. ADDRESS OF OPERATOR:  RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066  PHONE NUMBER: 10. FIELD AND POOL, OR WILL (435)722-1325  BRUNDAGE										
	4. LOCATION OF WELL (FOOTAGES)  555721 / 1/0 N/2877 III QTR/QTR, SECTION, TOWNSHIP, RANGE,									
AT SURFAC	AT SURFACE: 1687' FSL, 776' FWL $4427$ NAD 27 (NW/SW)									
40.029808 LAT SEC. 16, T.5S., R.4W.  AT PROPOSED PRODUCING ZONE: SAME AS ABOVE 110.331661 LONG U.S.B.&M.										
14. DISTANCE I	N MILES AND DIRECTION FROM NEAREST TOWN OR POST (	OFFICE:				12. COUNTY:	13. STATE:			
	MILES FROM MYTON, UTAH O NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF A	DEC IN LEASE		17 NI II	DUCHESNE MBER OF ACRES ASSIGNED	UTAH TO THIS WELL:			
776'	UNEAREST PROPERTY OR LEASE LINE (FEET)	IO. NOMBER OF A	640		17. 140	40	5 10 17110 Trees.			
18. DISTANCE T	O NEAREST WELL (DRILLING, COMPLETED, OR	19. PROPOSED DE			20. BO	ND DESCRIPTION:				
APPLIED FO	R) ON THIS LEASE (FEET)	6140	)'			RLB0005651				
	S (SHOW WHETHER DF, RT, GR, ETC.):	22. APPROXIMATE			23. ES	FIMATED DURATION:				
6	444' GR	······································	R TO BPC			REFER TO BPC	SOP PLAN			
24.			ID CEMENT	ING PROGRAM						
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH		CEMENT TYPE, QUA	NIIIY,	YIELD, AND SLURRY WEIGH				
							· · · -			
	REFER TO BERRY PETROLEUM	COMPANYS	OP'S DRI	LLING PROGRA	M/C	ASING DESIGN				
25.		ATTAC	HMENTS							
VERIFY THE FOL	LOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH	OIL AND GAS CONSE	RVATION GENER	RAL RULES:						
₩ELL PLAT	OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEE		☐ COM	MPLETE DRILLING PLAN (	BPC S	OP ON FILE WITH STAT	E)			
V EVIDENCE C	OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WA	TER	FOR	RM 5, IF OPERATOR IS PER	RSON C	OR COMPANY OTHER THAN	THE LEASE OWNER			
NAME (PLEASE	PRINT DEBBE L.WISEN	IER	TITLE	OPS., ACCT	. & R	EGULATORY SUPE	ERVISOR			
SIGNATURE	Lan Valor		DATE			03/21/06				
(This space for State u	42012 22131		<b>Approved</b> UtentraDrivi		•	RECEIVED				
API NUMBER AS	10 10			id Mining						
(11/2001)		(See <b>Daio</b> icon	Reversion Signal	3-040/	_	MAR 3 0 2006				
( · · · · = • • · )	Federal Approval of this Action is Necessary	By:	Doll	ent It	DIV. (	OF OIL, GAS & MINII	NG			
	Victor			/    /						

## T5S, R4W, U.S.B.&M.



#### LEGEND:

\_\_ = 90° SYMBOL

= PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

#### (NAD 83)

LATITUDE =  $40^{\circ}02'37.70''$  (40.043806)

LONGITUDE =  $110^{\circ}20'50.51"$  (110.347364)

(NAD 27)

LATITUDE =  $40^{\circ}02'37.84"$  (40.043844)

LONGITUDE =  $110^{\circ}20^{\circ}47.96^{\circ}$  (110.346656)

#### BERRY PETROLEUM COMPANY

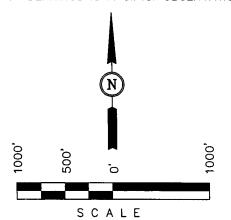
Well location, UTE TRIBAL #12-16-54, located as shown in the NW 1/4 SW 1/4 of Section 16, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

#### BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

#### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



#### CERTIFICATE

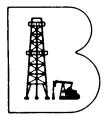
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY. SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF O

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

### UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE		DATE SURVEYED:	DATE DRAWN:		
1" = 1000'		12-15-05	01-21-06		
PARTY		REFERENCES			
A.F. L.G.	D.R.B.	G.L.O. PLA	AT		
WEATHER		FILE			
COLD		BERRY PETROLEUM COMPANY			



## **Berry Petroleum Company**

Brundage Canyon Field 4000 South 4028 West Route 2 Box 7735 Roosevelt, UT 84066

> Ph. (435) 722-1325 Fax: (435) 722-1321 www.bry.com

March 29, 2006

State Of Utah Division of Oil, Gas & Mining 1594 W. North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

Re: Applications for Permit to Drill

Attached please find one (1) original copy of an Application for Permit to Drill on the following locations:

UTE TRIBAL 7-16-54 UTE TRIBAL 10-16-54 UTE TRIBAL 1-16-54 UTE TRIBAL 12-24D-55 UTE TRIBAL 14-16-54 UTE TRIBAL 10-17-54 UTE TRIBAL 16-17-54 UTE TRIBAL 12-16-54

Operations, Accounting & Regulatory Supervisor

cc: Bureau of Indian Affairs

Ute Indian Tribe

Bureau of Land Management

RECEIVED MAR 3 0 2006

DIV. OF OIL, GAS & MINING

## **Berry Petroleum Company**

**Brundage Canyon Field** 

4000 South 4028 West Route 2 Box 7735 Roosevelt, UT 84066

> Ph. (435) 722-1325 Fax: (435) 722-1321 www.bry.com

March 8, 2006

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re:

Oil and Gas Conservation General Rules

R649-3-3 Exception to Location and Siting of Wells.

Ute Tribal No. 12-16-54

#### Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Brundage Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the proposed location for the Ute Tribal No. 12-16-54 falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. The staked footages represent the closest accessible location to the spacing "window".

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the owner of the adjacent SW/4 SW/4 of Section 16.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 825-3344.

RECEIVED

MAR 3 0 2006

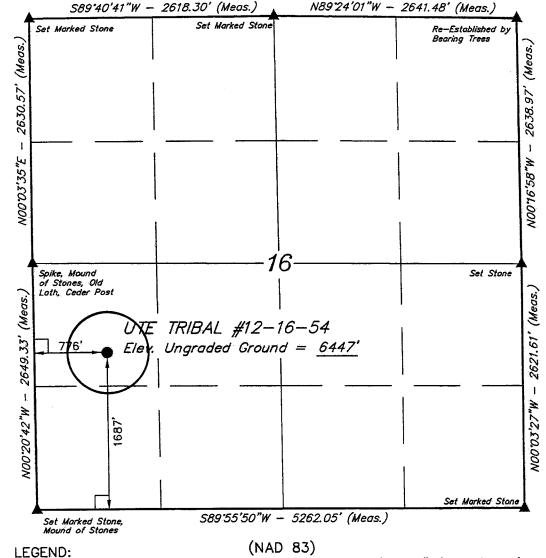
DIV. OF OIL, GAS & MINING

Debbie L. Wisener

Sincerely,

Operations, Accounting & Regulatory Superv.

## T5S, R4W, U.S.B.&M.



= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

LATITUDE =  $40^{\circ}02'37.70''$  (40.043806)

LONGITUDE =  $110^{\circ}20'50.51''$  (110.347364)

(NAD 27)

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#### BERRY PETROLEUM COMPANY

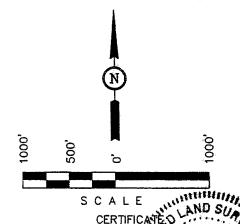
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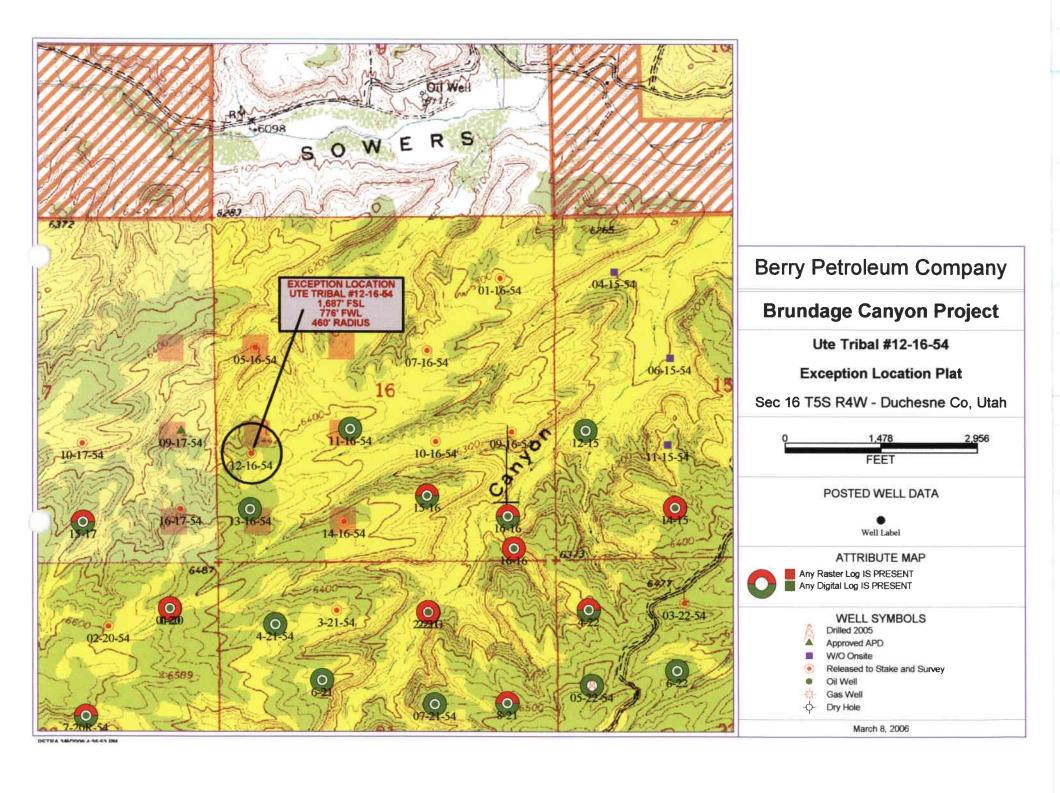


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS F FIELD NOTES OF ACTUAL SURVEYS MADE BY ME ON WIDER IN SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELLER

REGISTRATION, NO

#### UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

1" = 1000'		DATE SURVEYED: 12-15-05	DATE DRAWN: 01-21-06
PARTY A.F. L.G.	D.R.B.	REFERENCES G.L.O. PLA	·Τ
WEATHER COLD		FILE BERRY PETROL	FILM COMPANY



#### **SELF-CERTIFICATION STATEMENT**

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 12-16-54 NW 1/4, SW 1/4, 1687' FSL 776' FWL, Section 16, T. 5 S., R. 4 W., U.S.B.& M. Lease BIA 14-20-H62-3413 Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the

ease lands.

Debbie L. Wisener

Operations, Accounting & Regulatory Superv.

Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

435-722-1325

#### BERRY PETROLEUM COMPANY

Ute Tribal 12-16-54

Surface location NW 1/4, SW 1/4, 1687' FSL 776' FWL, Section 16, T. 5 S., R. 4 W., U.S.B.& M. Duchesne County, Utah

#### ONSHORE ORDER NO. 1

#### DRILLING PROGRAM

## 1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1,368'
Green River	2,012'
Mahogany	2,646'
Tgr3 Marker	3,704'
*Douglas Creek	4,479'
*Castle Peak	5,403'
Uteland Butte Ls.	5,828'
Wasatch	6,038'
TD	6,140'
Base of Moderately Saline	
Water (less than 10,000 ppm)	1,568'

#### \*PROSPECTIVE PAY

#### 3 Pressure Control Equipment

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

#### 4 Proposed Casing and Cementing Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

#### 5 Drilling Fluids Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

#### 6 Evaluation Program

Berry Petroleum Company Drilling Program Ute Tribal 12-16-54 Duchesne County, Utah Page Two

#### 7 Abnormal Conditions

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

#### 8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

#### 9 Other information

#### BERRY PETROLEUM COMPANY

Ute Tribal 12-16-54

Surface location NW 1/4, SW 1/4, 1687' FSL 776' FWL, Section 16, T. 5 S., R. 4 W., U.S.B.& M. Duchesne County, Utah

#### **ONSHORE ORDER NO. 1**

#### MULTI POINT SURFACE USE & OPERATIONS PLAN

#### 1 Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 12-16-54 location, in Section 16-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 10.1 miles to the Brundage Canyon Road. Turn south on the Brundage Canyon Road and proceed south and west 1.9 miles. Turn west and proceed 0.8 miles. Turn north and proceed 0.1 miles. Turn northeast 0.1 miles then north 0.6 miles to the Ute Tribal 12-16-54 access road. Turn west 0.1 +/- miles to the Ute Tribal 12-16-54 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

#### 2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

#### 3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

## 4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

Berry Petroleum Company Multi Point Surface Use & Operations Plan Ute Tribal 12-16-54 Duchesne County, Utah Page Two

#### 5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

#### 6 Source of Construction Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

#### 7 Methods of Handling Waste Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

#### 8 Ancillary Facilities

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

#### 9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

#### 10 Plans for Restoration of the Surface

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

#### 11 Surface Ownership

Ute Indian Tribe

#### 12 Other information

Berry Petroleum Company Multi Point Surface Use & Operations Plan Ute Tribal 12-16-54 Duchesne County, Utah Page Three

#### 13 Operator's Representative and Certification

ar 21, 06

A)

Representative

NAME:

Debbie L. Wisener

ADDRESS:

Berry Petroleum Company 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

PHONE:

435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

#### B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 1&U.S.C. 1001 for the filing of a false statement.

Debbie I

Ops., Acct. & Regulatory Superv.

Berry Petroleum Company

### APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BERRY PETROLEUM COMPANY. having a resident or principal place of business at Route 3 Box 3020, Roosevelt, Utah, 84066, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Drill Site & Corridor Right-of-Way for the Ute Tribal #12-16-54

Across the following described Indian Lands N ½ SW 1/4 OF SECTION 16, T5S, R4W, U.S.B.&.M.

Drill Site = 1.993 Ac.

Corridor R-O-W = 0.386 Ac. (Access Road & Pipeline)

Total Acreage = 2.379 Acres

### 4" to 6" SDR-11 POLY PIPELINE

Said Right-of-Way to be approximately <u>560.89 feet</u> in length, <u>30 feet</u> in width, and <u>0.386 Acres</u>, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS TH	EREOF	, BERRY PETROLE	UM COMPANY.	has caused this	instrument to
be executed this _		day of Feb.			

TITNESS

BERRY PETROLEUM COMPANY

APPLICANT

Ed Courtright/Production Supervisor

Route 3 Box 3020 Roosevelt, Utah 84066 Phone: (435)722-1325

#### SUPPORTING DOCUMENTS:

- ( ) Written consent of the landowners.
- ( ) Evidence of good faith and financial responsibility.
- (x) \$3,330.60 estimated damages, 2.379 acres @ \$1,400.00 per acre.
- State certified copy of corporate charter or articles of corporation.
- Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- State certification that the applicant is authorized to do business in the State where the land is located.
- ( ) Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

### BERRY PETROLEUM COMPANY UTE TRIBAL #12-16-54 DAMAGE AREA & CORRIDOR RIGHT-OF-WAY SECTION 16. T5S, R4W, U.S.B.&M.

## TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 560.89' OR 0.106 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.386 ACRES MORE OR LESS.

### ENGINEER'S AFFIDAVIT

STATE OF UTAH COUNTY OF UINTAH

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.106 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

> REGISTERED LAND SURVEYOR REGISTRATION NO. 161319

> > ATE OF USE TE OF UTENHAL

> > > 2006

STATE OF UTAH

### ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 8 DAY OF

MY COMMISSION EXPIRES

NOTARY PUBLIC VERNAL, UTAH

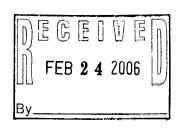
APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY, 0.106 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 5+60.89, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

PRODUCTION SUPERVISOR

TITLE

BERRY PETROLEUM COMPANY RIGHT-OF-WAY LENGTHS LOCATION DAMAGE AREA & FEET ACRES PROPERTY OWNER RODS 560.89 UTE TRIBAL 0.386 33.99 CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS 1/4 Section Line -Sec. Spike, Mound of Stones, Old Lath, Ceder Post (For UTE TRIBAL #12-16-54) LOCATED IN SECTION 16, T5S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH Ute UteLINE TABLE TribalTribalLINE BEARING LENGTH L1 N55'53'16"W 96.25 END OF PROPOSED L2 N79°01'12"W 211.99 CORRIDOR RIGHT-OF-WAY L3 134.20' N89'00'18"W Centerline of Proposed L4 STA. 5+60.89 N87°08'47"W 97.76 L5 (At Edge of Damage Area). Corridor Right-of Way N88'41'13"W 20.69 S08\*24'02"W L6 160.85 L7 N81°35'58"W 230.00 L8 N51°20'34"W 138.92 L9 N08'24'02"E 190.00' L10 S81'35'58"E 350.00 Exist. Road L11 S08°24'02"W 99.15 Exist. Pipelir BEGINNING OF PROPOSED SCALE CORRIDOR RIGHT-OF-WAY STA. 0+00 DAMAGE AREA DESCRIPTION (At Existing Road) BEGINNING AT A POINT IN THE NW 1/4 SW 1/4 OF SECTION 1/16 Section Line 16, T5S, R4W, U.S.B.&M. WHICH BEARS S44'54'46"E 1358.09 DAMAGE AREA FROM THE WEST 1/4 CORNER OF SAID SECTION 16. THENCE UTE TRIBAL #12-16-54 NOTE: S08'24'02"W 160.85'; THENCE N81'35'58"W 230.00'; THENCE N51°20'34"W 138.92'; THENCE N08'24'02"E 190.00'; THENCE Contains 1.993 Acres BEGINNING STA. 0+00 BEARS S54°38'26"E S81°35'58"E 350.00'; THENCE S08°24'02"W 99.15' TO THE 1838.25' FROM THE WEST 1/4 CORNER OF POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. SECTION 16, T5S, R4W, U.S.B.&M. OBSERVATION. CONTAINS 1.993 ACRES MORE OR LESS. ENDING STA. 5+60.89 BEARS S44\*54'46"E 1358.09' FROM THE WEST 1/4 CORNER OF SECTION 16, T5S, R4W, U.S.B.&M. CERTIFICATE CORRIDOR RIGHT-OF-WAY DESCRIPTION THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING BEST OF MY KNOWLEDGE AND BELIEF DESCRIBED CENTERLINE. BASIS OF BEARINGS BASIS OF BEARINGS IS A G.P.S. OBSERVATION. BEGINNING AT A POINT IN THE NE 1/4 SW 1/4 OF SECTION 16, T5S, REGISTERED LAND SURVEYOR, R4W, U.S.B.&M. WHICH BEARS S54'38'26"E 1838.25' FROM THE WEST 1/4 REGISTRATION NO. 161319 / CORNER OF SAID SECTION 16, THENCE N55'53'16"W 96.25'; THENCE STATE OF UTAH N79°01'12"W 211.99'; THENCE N89°00'18"W 134.20'; THENCE N87°08'47"W SECTION CORNERS LOCATED. 97.76'; THENCE N88'41'13"W 20.69' TO A POINT IN THE NW 1/4 SW 1/4 UINTAH ENGINEERING & LAND SURVEYING OF SAID SECTION 16, WHICH BEARS S44'54'46"E 1358.09' FROM THE WEST 1/4 CORNER OF SAID SECTION 16. THE SIDE LINES OF SAID 85 SOUTH - 200 EAST • (435) 789-1017 DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET VERNAL UTAH - 84078 THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. SCALE DATE OBSERVATION. CONTAINS 0.386 ACRES MORE OR LESS. 1" = 300'01-22-06 SE Cor Sec 16 REFERENCES Set Marked Stone Section Line L.G. G.L.O. PLAT A.F. D.R.B. S89°55'50"W - 5262.05' (Megs.) WEATHER Set Marked Stone. COLD 4 4 3 2 4



Berry Petroleum Company,
Ute Tribal #12-16-54 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

By James A. Truesdale

James A. Truesdale Principle Investigator

Prepared For Berry Petroleum Co. 1614 South 2000 West Roosevelt, Utah 84066

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-05-AY-1359(i)
 February 15, 2006

### Table of Contents

Table of Content	s	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	i
List of Figures	-	-	-	-	-	_	-	_	-	-	-	-	-	_	-	-	-	-	-	-	ii
Introduction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1
File Search	_	_	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1
Environment	-	-	-	_	-	-	-	_	-	-	-	_	-	-	-	-	-	-	-	-	1
Ute <b>Tribal #10</b> -1	L6-	-54	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3
Field Methods	-	_	_	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5
Results	_	-	-	-	-	_	-	-	-	-	-	-	-	-	-	_	-	-	-	-	6
Recommendations	-	-	-	-	-	-	-	_	-	-	-		-	-	-	-	-	-	-	-	7
References Cite	đ	_	_	_	_	_	_	_	_	_	_	_	_	-	_	_	_	_	-	-	8

## List of Figures

Figure	1.	Location of the Berry Petroleum Co. proposed Ute Tribal #12-16-54 well, its access and pipeline on 7.5' USGS quadrangle map (1964) Duchesne SE, Duchesne County, Utah.
Figure	2.	View to south at the proposed Ute Tribal #12-16-54 well centerstake and well pad area 4
Figure	3.	Oblique view of colluvial sediments located on and surrounding the Ute Tribal #12-16-54 well centerstake and well pad area 5

#### Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #12-16-54 well, its access and pipeline. The location of the project area is in the NW/SW 1/4 of Section 16, T5S, R4W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #12-16-54 well's centerstake Alternate #1 footage is 1686' FSL, 776' FWL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed Ute Tribal #12-16-54 well centerstake is Zone 12, North American Datum (NAD) 83, 5/56/672.37 mE 44/32/823.57 mN  $\pm 5$ m.

From an existing oil and gas field service road and pipeline the proposed access and pipeline trends 600 feet (182.9 m) west to the proposed Ute Tribal #12-16-54 well.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 12.74 acres (10 block, 2.74 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The field work was conducted on November 22, 2005 by AIA archaeologist James Truesdale, and accompanied by Bruce Pargeets (technicians, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

#### File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on October 18, 2005. In addition, AIA's USGS quadrangle Duchesne SE and Duchesne SW base maps were updated from UDSH Records division Duchesne SE and Duchesne SW base maps in November of 2003 and again on February 2, 2004. The Utah SHPO GIS file search reported no new projects have been previously conducted in the general area (Section 16 of T5S R4W). No sites have been previously recorded in the immediate area.

#### Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231).

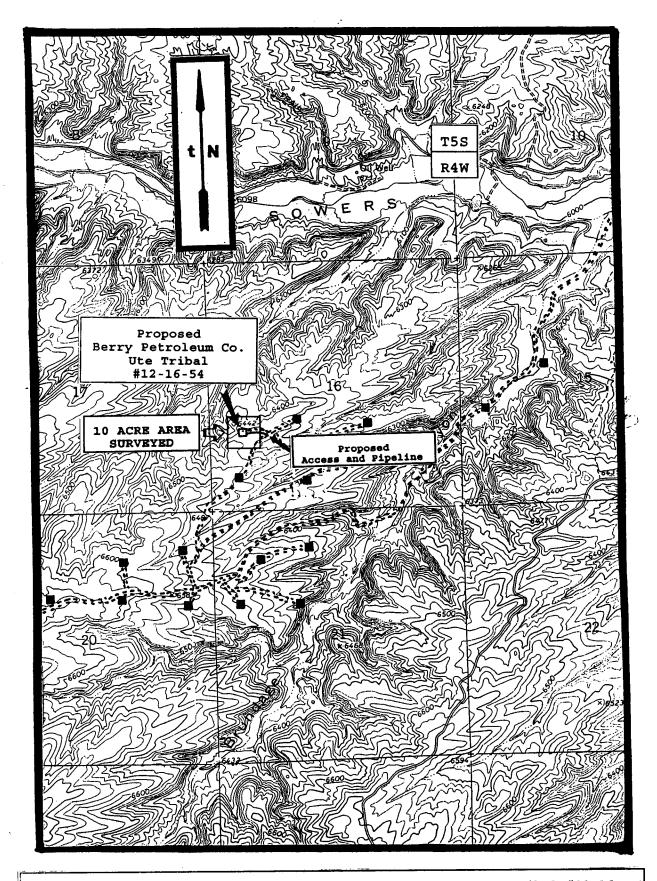


Figure 1. Location of the Berry Petroleum Co. proposed Ute Tribal #12-16-54 well, its access and pipeline on 7.5'/1964 USGS quadrangle map Duchesne SE, Duchesne County, Utah.

The topography is characteristic of sloping surfaces which incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located on a large broad southwest to northeast trending ridge system whose slopes are located between Sowers Canyon and Brundage Canyon. The large broad ridge is part of a much larger Ridge system that is located between the Sowers Canyon to the north and Brundage Canyon to the south. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand which may reach a depth of over 50 to 100 centimeters in areas. The Brundage Canyon drainage trends northeast approximately 3 miles to Sowers Canyon which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area juniper (<u>Juniperus</u> <u>Edulis</u>), (Pinus Pinyon pine Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), (Atriplex confertifolia), sand sage, (<u>Artemesia</u> shadscale rabbitbrush (Atriplex nuttallii), saltbush filifolia), winterfat (Eurotia lanata), viscidiflorus), (Chrysothamnus greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat, Eriogonum ovvalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.).

#### Ute Tribal #12-16-54

The immediate proposed Berry Petroleum Co. Ute Tribal #12-16-54 well is situated on the top of a small bench along the northern slope of a southwest to northeast trending ridge (Figure 2). bench is also the beginning of a south to north trending ridge. Vegetation on the well location is dominated by pinyon/juniper forest with a understory of mountain mahogany, big sagebrush, budsage, buckwheat, yucca, prickly pear cactus and dominate (wheatgrass, Indian rice grass) bunchgrasses surrounding ridges and canyon slopes. A low sagebrush community can be found on the top of the ridges in the open parks and consist of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus. Sediments are colluvial in nature. The colluvium consists

of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized flat angular pieces of white, gray to light brown sandstone (Figure 3). Exposed and eroding sandstone, clay and shale bedrock dominate the proposed well pad area. The elevation is 7467.0 feet (1965 m) AMSL.



Figure 2. View to south at the proposed Ute Tribal #12-16-54 well centerstake and well pad area.

From an existing oil and gas field service road and pipeline, the proposed access and pipeline trend west 600 feet (182.9 m) to the proposed Ute Tribal #12-16-54 well pad. The access and pipeline leave the existing road and pipeline and trend west across the end of a small west to east trending ridge and then follows the norther slope of the ridge to the proposed well pad. Sediments along the access and pipeline consist of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown, sandy clay loam colluvium mixed with medium to small sized flat angular pieces of Uinta formation sandstones, clay and shales (Figure 3). Exposures of sandstone, clay and shale bedrock can be found eroding from the ridge's northern talus slope. Vegetation along the access and pipeline is dominated by Pinyon and juniper trees with a understory of mountain mahogany, low sage, yucca and prickly pear cactus.

The surrounding landscape exhibits relatively thick ledges of sandstone. The surrounding vegetation is dominated by a

Pinyon/juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.



Figure 3. Oblique view of the colluvial sediments on and surrounding the Ute Tribal #12-16-54 well centerstake and well pad area.

#### Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed Ute Tribal #12-16-54 well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline corridor surveyed is 600 feet (182.9 m) long and 100 feet (30.4 m) wide, 1.37 acres. Thus, 2.74 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale 1995 et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails), are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or a E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

#### Results

A total of 12.74 acres (10 block, 2.74 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #12-16-54 and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation, aluminum beer and soda pop cans, modern solder dot condensed milk and sanitary food cans, gas filters) can be found throughout the Brundage Canyon/Sowers and Antelope Canyon Oil and gas Field and along its service roads.

#### Recommendations

A total of 12.74 acres (10 block, 2.74 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #12-16-54 and along its access and pipeline. No cultural resources (sites, isolates) were recorded

during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation, aluminum beer and soda pop cans, modern solder dot condensed milk and sanitary food cans, gas filters) can be found throughout the Brundage Canyon/Sowers and Antelope Canyon Oil and gas Field and along its service roads.

Sediments on the proposed well pad and along its access and pipeline are shallow (<5 cm). Therefore, the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #12-16-54 well pad, its access and flowline.

#### REFERENCES CITED

Childs, O.E.

1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. Guidebook to the Geology of Utah, NO. 5:49-59.

Stokes, William Lee

1986 Geology of Utah. Contributions by Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. <u>Utah Museum of Natural History, Occasional Papers, Number 6</u>.

Thornbury, William D.

1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan 1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

## BERRY PETROLEUM COMPANY

UTE TRIBAL #12-16-54

LOCATED IN DUCHESNE COUNTY, UTAH SECTION 16, T5S, R4W, U.S.B.&M.

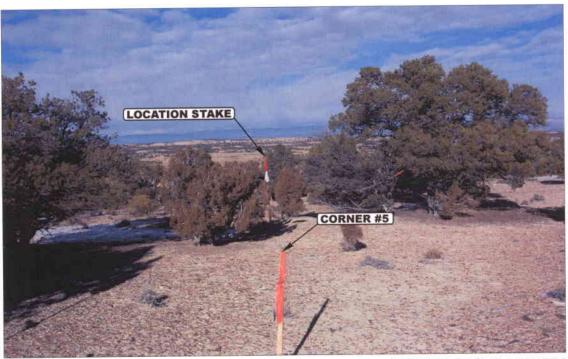


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078

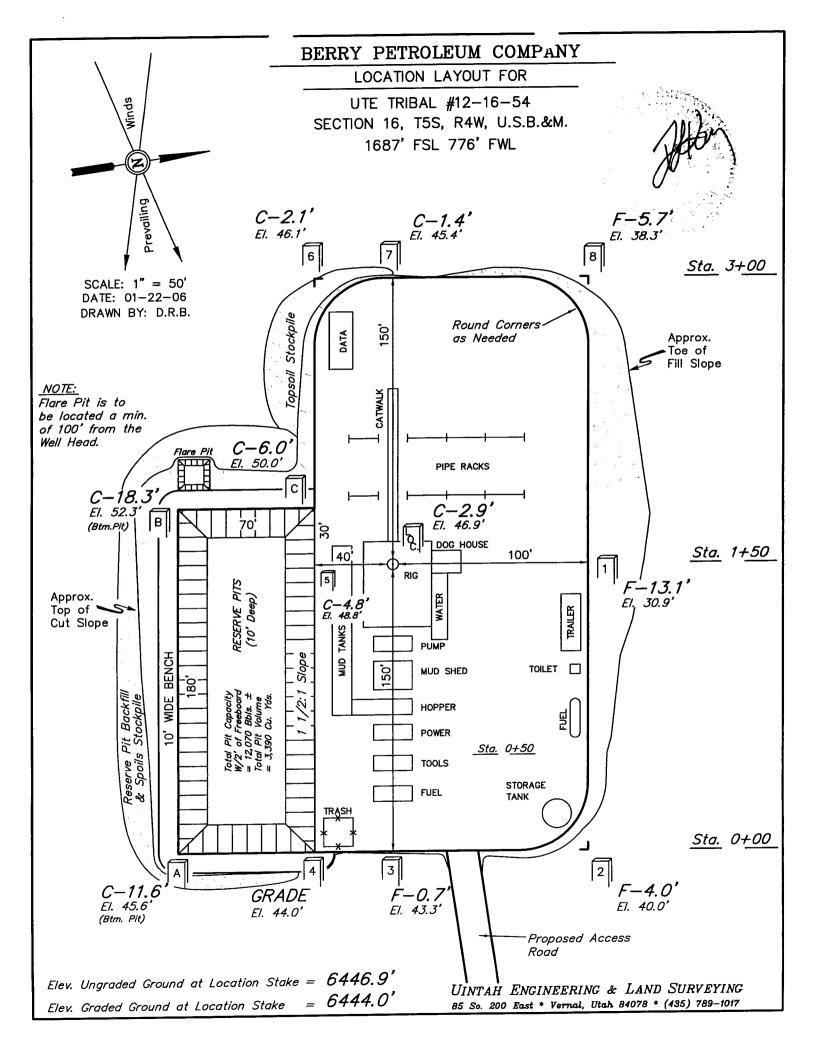
435-789-1017 uels@uelsinc.com

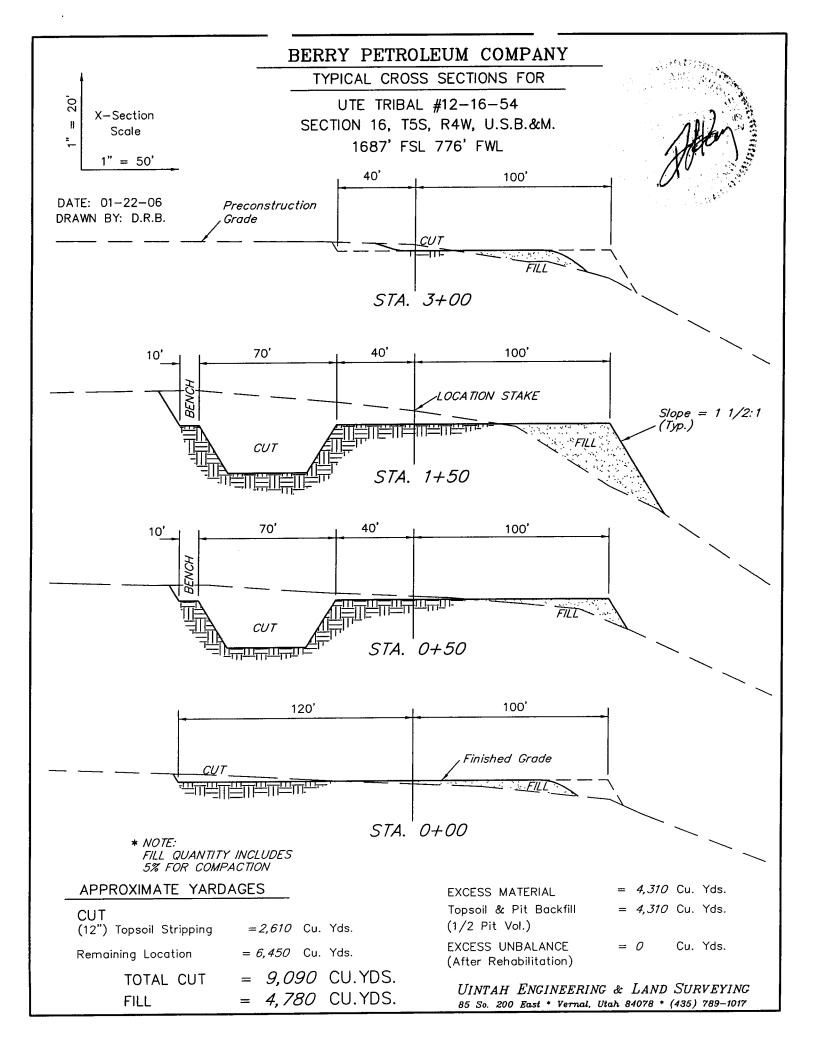
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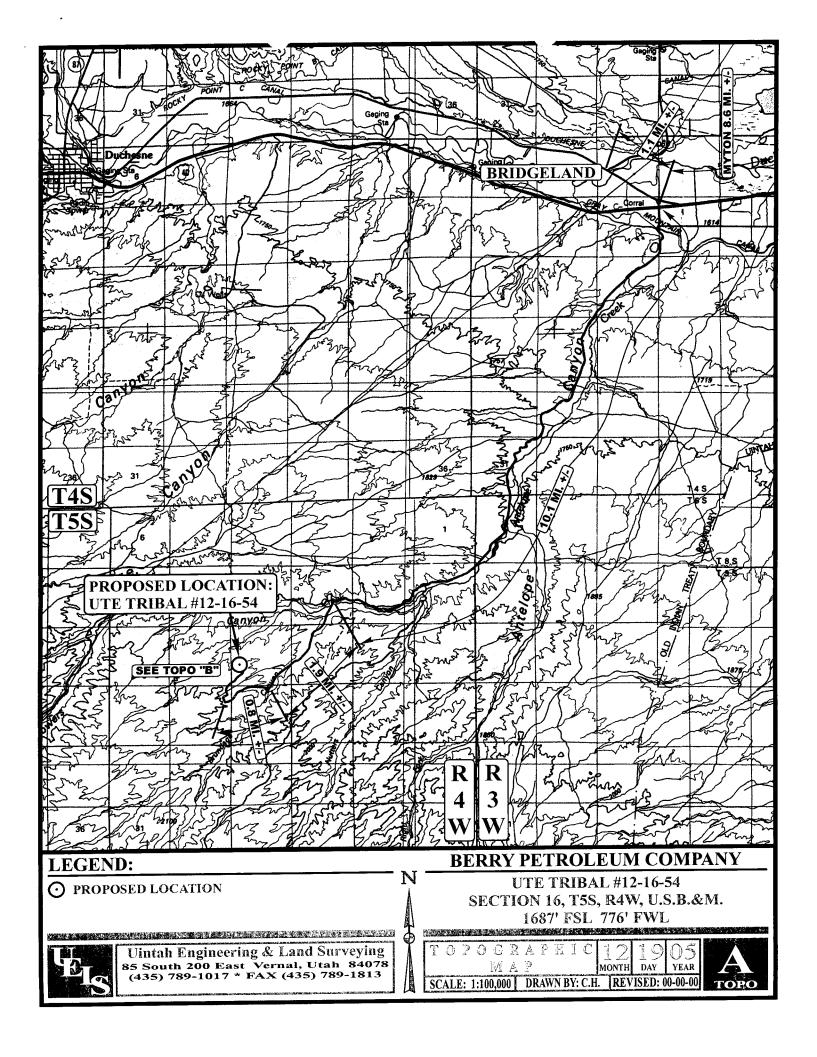
MONTH DAY YEAR

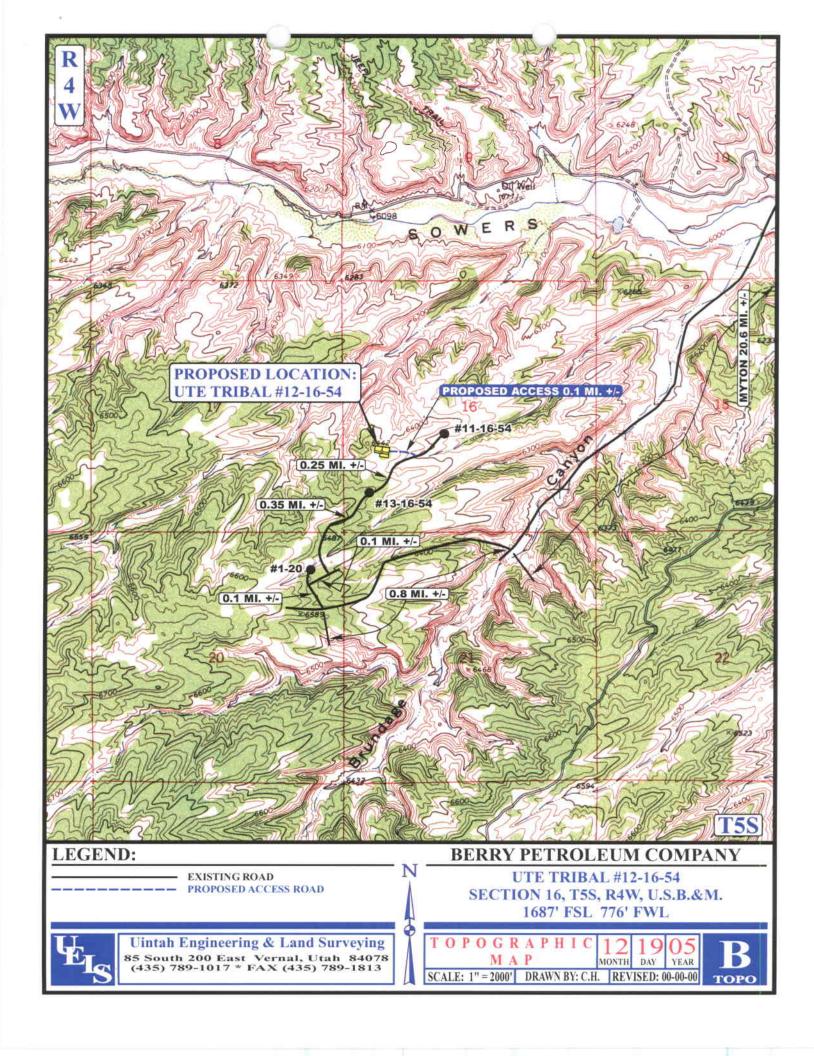
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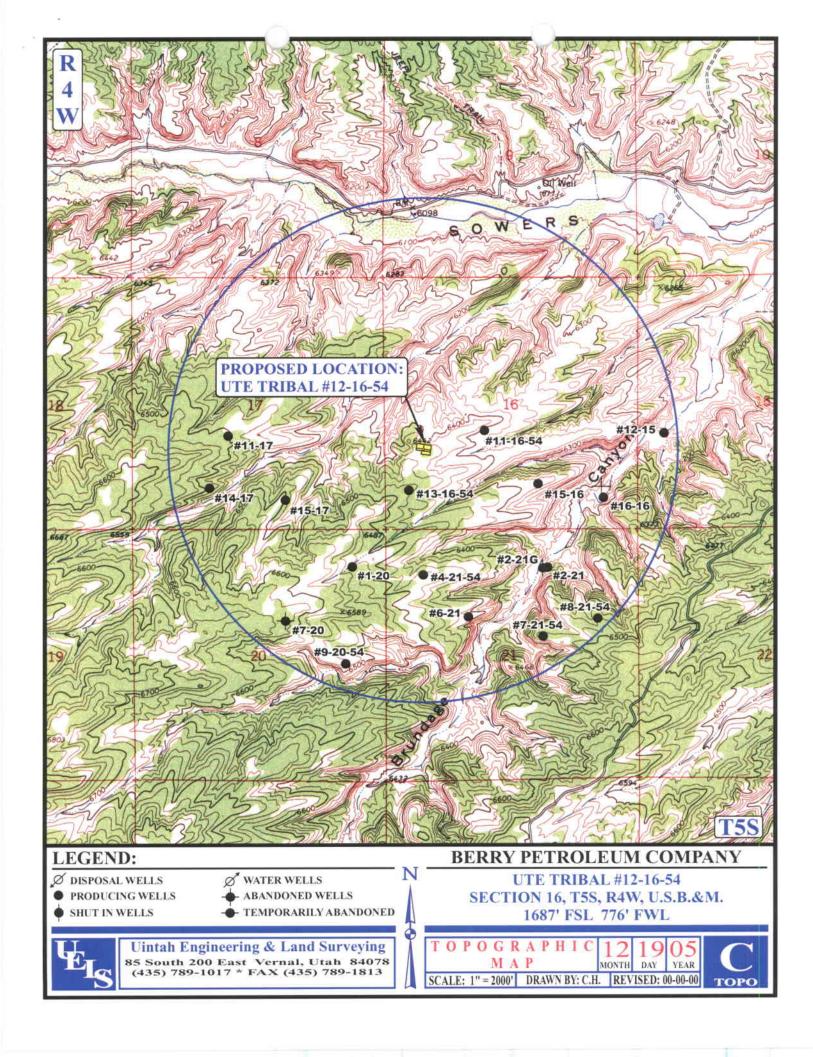
TAKEN BY: A.F. | DRAWN BY: C.H. | REVISED: 00-00-00

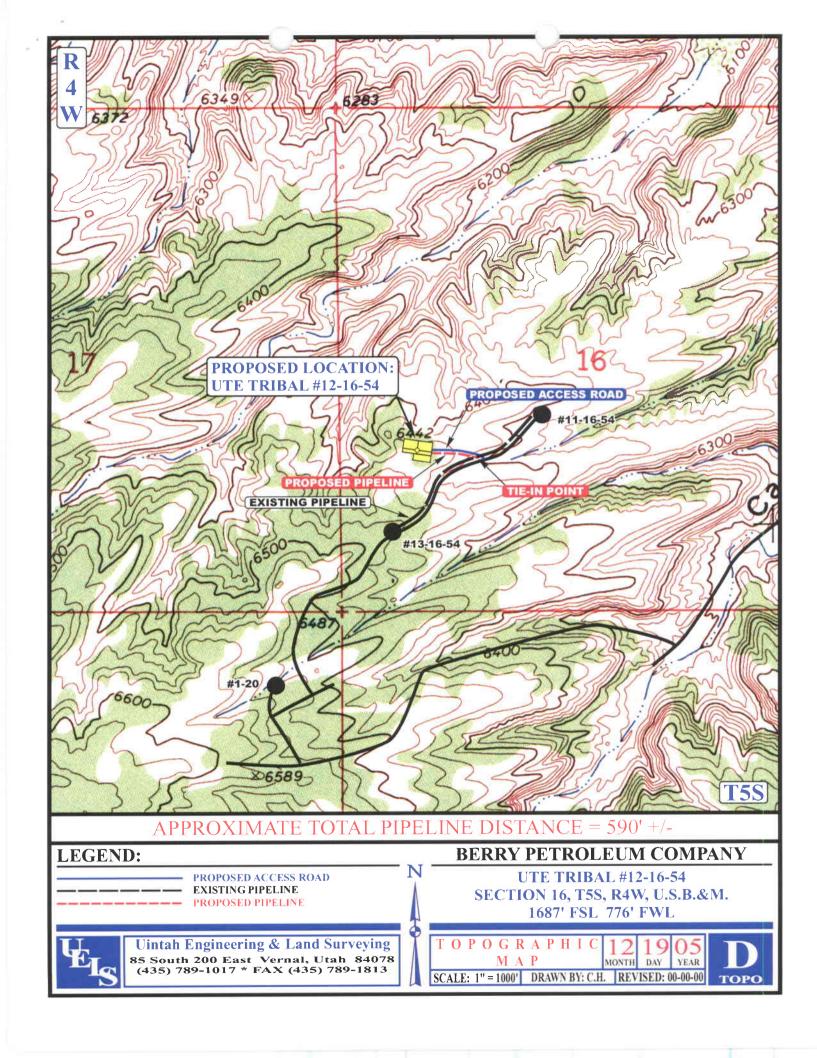






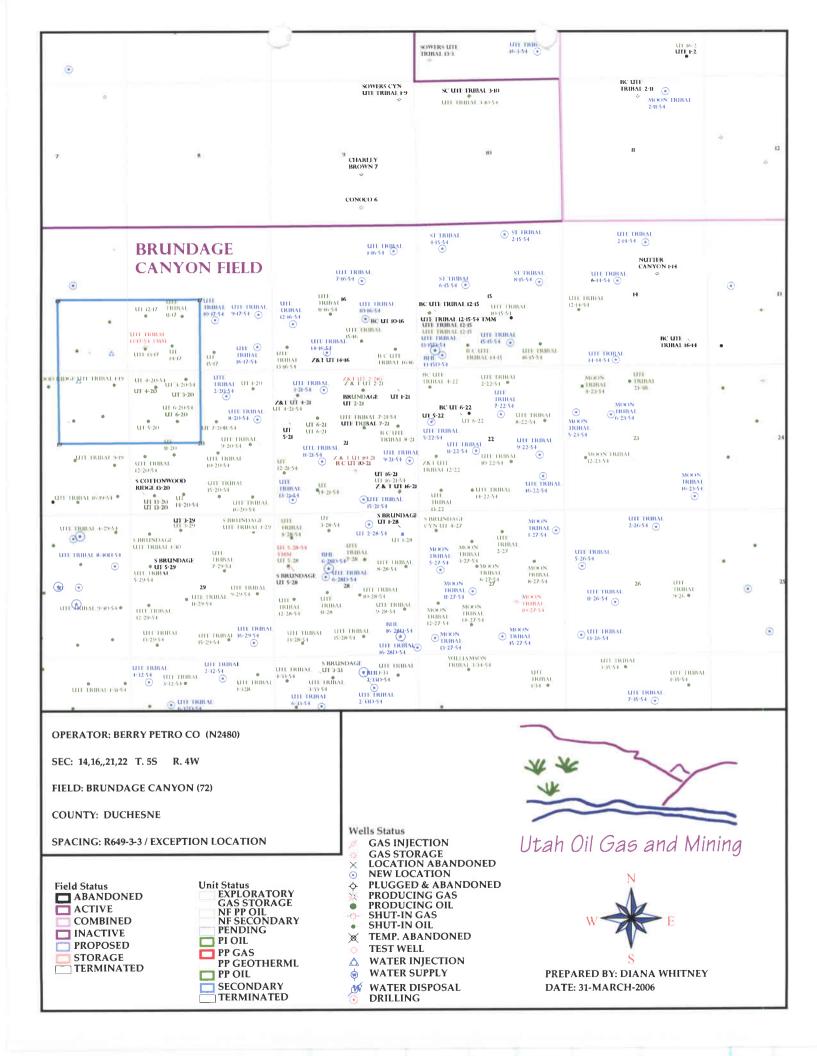






# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/30/2006	API NO. ASSIGNED: 43-013-33131
WELL NAME: UTE TRIBAL 12-16-54  OPERATOR: BERRY PETROLEUM COMPANY ( N2480 )  CONTACT: DEBBIE WISENER	PHONE NUMBER: 435-722-1325
PROPOSED LOCATION:  NWSW 16 050S 040W	INSPECT LOCATN BY: / / Tech Review Initials Date
SURFACE: 1687 FSL 0776 FWL BOTTOM: 1687 FSL 0776 FWL	Engineering Engineering
COUNTY: DUCHESNE	Geology
LATITUDE: 40.04383 LONGITUDE: -110.3466  UTM SURF EASTINGS: 555739 NORTHINGS: 4432616	Surface
FIELD NAME: BRUNDAGE CANYON (72)  LEASE TYPE: 2 - Indian  LEASE NUMBER: 14-20-H62-3413  SURFACE OWNER: 2 - Indian	PROPOSED FORMATION: GRRV COALBED METHANE WELL? NO
RECEIVED AND/OR REVIEWED:  Plat  Bond: Fed[] Ind[2] Sta[] Fee[]  (No. RLB0005651 )  Potash (Y/N)  Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. 43-11041 )  RDCC Review (Y/N)  (Date:)  ALD Fee Surf Agreement (Y/N)  ALD Intent to Commingle (Y/N)	LOCATION AND SITING:  R649-2-3.  Unit: R649-3-2. General     Siting: 460 From Qtr/Qtr & 920' Between Wells     R649-3-3. Exception  Drilling Unit     Board Cause No:     Eff Date:     Siting: R649-3-11. Directional Drill
STIPULATIONS: 1- Feder O Approximations 2- Spacing Spip	





State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

> > April 3, 2006

Berry Petroleum Company Rt. 2, Box 7735 Roosevelt, UT 84066

Re: <u>Ute Tribal 12-16-54 Well, 1687' FSL, 776' FWL, NW SW, Sec. 16, T. 5 South,</u>

R. 4 West, Duchesne County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33131.

Sincerely,

Ail &

Gil Hunt

Associate Director

pab

**Enclosures** 

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Berry Petroleum Company	
Well Name & Number	Ute Tribal 12-16-54	<del></del>
API Number:	43-013-33131	
Lease:	14-20-H62-3413	

Location: NW SW Sec. 16 T. 5 South R. 4 West

### **Conditions of Approval**

### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (April 2004)

# RECEIVED

MAR 0 0 2003

FORM APPROVED OMB No. 1004-0137

14-20-H62-3413

Expires March 31, 2007

# **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

API	PLICATION FO	6. If Indian,	6. If Indian, Allotee or Tribe Name UTE							
						7. Unit or C	A Agreement, Name	and No.		
1a. TYPE OF WORK	√DRILL		REENT	TER			N/A			
						8 Lagga No	N/A  8. Lease Name and Well No.			
1b. Type of Weil:	√ Oil well	Gas well	Other	√ Single zone	Multiple 2	1	UTE TRIBAL	_ 12-16-54		
						9. API Weil	No			
	RY PETROLEUM		Υ			42	1013·3	3131		
3a. Address 4000	SOUTH 4028 W	/EST		3b. Phone No. (include are	code)	L 1	nd Pool, or Explorator	•		
RT. 2	BOX 7735, RO	OSEVELT,	JT. 84066	(435) 722-	1325	В	RUNDAGE (	CANYON		
4. Location of Well (Repo	nt location clearly and in ad	cordance with any	State requirements				R. M. or BLK. and S	•		
At surface (N	W/SW) 1687' FS	SL, 776' FW	L	40.029808		S	EC. 16, T.5S			
At proposed prod. zone	SAME AS	ABOVE		110.331661	LONG		U.S.B.&	M.		
14. Distance in miles and	dircetion from nearest tow	n or post office*				12. County	or Parrish	13. State		
22.3 MI	LES FROM MY	TON, UTAL					CHESNE	UTAH		
15. Distance from propose location to nearest	ed*			16. No. of acres in lease		, ,	edicated to this well			
property of lease line, (Also to neaset drig. U		776'		640		40				
18. Distance from propose				19. Proposed Depth		20. BLM/BIA Bond	No. on file			
to nearest well, drilling applied for, on this les		900'		6140'		UTE	UTB000035 / RLB0005750			
21. Elevations (Show who		c.)		22. Approximate date work			23. Estimated dura			
6	444' GR			REFER TO	BPC SO	PLAN	REFER TO E	BPC SOP PLAN		
			24.	Attachments						
The following, completed i	n accordance with the requ	uirements of Onsho	re Oil and Gas Ord	ier No. 1, shall be attached to	this form:					
Well plat certified by a	registered surveyor.			4. Bond to cover item 20 above.	the operations t	unless covered by a	n existing bond on fil	e (see		
A Drilling Plan     A Surface Use Plan (if:	the location is on National	Forest System Lna	ds. the	5. Operator certif	ication.					
	ith the appropriate Fores S			I '	specific inform	ation and/or plans a	as may be required by	y the		
25. Signature	MAN	7	7	Name (Printed/Typed)			Date			
	MADEX			DEBE	BIE L. WIS	SENER	03/	/21/06		
ORERA]	CONS ACCOUNT	NTING & RI	EGULATOF	RY SUPERVISOR						
Approved by (Signatrus)	BAH	19		Name (Printed/Typed)			Date	100/2006		

that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the allicant to Application approval does not warrant or certify

conduct operations thereon.

Conditions of approval, if any, are attached.

Mineral Resources

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

Office

MAY 1 7 2006 Or on One on Jacob Millions Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY





# UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

VERNAL FIELD OFFICE

170 South 500 East

**VERNAL, UT 84078** (435) 781-4400

### CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **Berry Petroleum Company Location:** NWSW, Sec 16, T5S, R4W

**Ute Tribal 12-16-54** 14-20-H62-3413 Well No: Lease No:

API No: Agreement: N/A 43-013-33131

Matt Baker Office: 435-781-4490 Cell: 435-828-4470 Petroleum Engineer: Office: 435-781-4432 Cell: 435-828-7875 Petroleum Engineer: Michael Lee Petroleum Engineer: Roger Hall Office: 435-781-4470 Supervisory Petroleum Technician: Jamie Sparger Office: 435-781-4502 Cell: 435-828-3913 Environmental Scientist: Paul Buhler Office: 435-781-4475 Cell: 435-828-4029 Environmental Scientist: Karl Wright Office: 435-781-4484 Holly Villa Office: 435-781-4404 Natural Resource Specialist: Natural Resource Specialist: Melissa Hawk Office: 435-781-4476 Natural Resource Specialist: Nathaniel West Office: 435-781-4447 Natural Resource Specialist: Office: 435-781-4441 Chris Carusona Natural Resource Specialist: Scott Ackerman Office: 435-781-4437 After Hours Contact Number: 435-781-4513 Fax: 435-781-4410

### A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.

### NOTIFICATION REQUIREMENTS

		NOTIFICATION REQUIREMENTS
Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD and ROWs construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.

Twenty-Four (24) hours prior to initiating pressure tests. BOP & Related Equipment Tests (Notify Jamie Sparger)

Within Five (5) business days after new well begins or production resumes after First Production Notice (Notify Petroleum Engineer) well has been off production for more than ninety (90) days.

COAs: Page 2 of 7 Well: Ute Tribal 12-16-54

### SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- 1. A <u>560.89</u>' by <u>30</u>' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- 2. A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- 3. The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- 4. Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- 5. The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- 6. The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- 7. You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- 8. Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- 9. The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- 10. All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- 11. All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- 12. All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- 13. The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

COAs: Page 3 of 7 Well: Ute Tribal 12-16-54

14. All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.

15. Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

COAs: Page 4 of 7 Well: Ute Tribal 12-16-54

### DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

### DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- 1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- 2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- 3. <u>Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.</u>
- 4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

- 5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- 6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

COAs: Page 5 of 7 Well: Ute Tribal 12-16-54

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

COAs: Page 6 of 7 Well: Ute Tribal 12-16-54

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- 12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (1/41/4, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
- 13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A shall be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period

COAs: Page 7 of 7 Well: Ute Tribal 12-16-54

will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

### **ENTITY ACTION FORM**

Operator:

**Berry Petroleum** 

Operator Account Number: N 2480

Address:

950 17th St Suite 2400

city Denver

state CO zip 80202 Phone Number: (303) 825-3344

API Non ber		l'Hame	20	1966	AT NOT	<b>Mind</b>	Charle
013-33129	Ute Tribal 10-16-54		NWSE	16	5 <b>S</b>	4W	Duchesne
Action Code	Current Entier Number	New Entity Number	I de Si	do Car			ry Assignment Rective Date
A	99999	15454	6/	23/200	8	6	139 106
Comments:	RN					,	, , , , , , , , , , , , , , , , , , , ,

Wall 2

013-33130	Ute Tribal 7-16-54	SWNE	16	5 <b>S</b>	4W	Duchesne	
Action Code	Current Entity Number	Number	, SB	ale Di			A supriment
A	99999	15455	6/	17/200	6	61	129/06

Well 3

013-33131	Ute Tribal 12-16-54	NWSW	16	58	4W	Duchesne	
Action Code	Gurteril Entity Number	Nurdier		ate Da		En	ity Assignment Rective Date
A	99999	15456	6	5/25/200	6	6	139/06

### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D . Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Lauren Naumovich

Name (Please Print) surrevic )auce... Signature

Regulatory Technician

6/26/2006

JUN 2 6 2006

(5/2000)

Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

BUREAU OF LAND MANAG	5. Lease Serial No.	
SUNDRY NOTICES AND REPO Do not use this form for proposals to		14-20-H62-3413 6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160 - 3 (AP	D) for such proposals.	
SUBMIT IN TRIPLICATE- Other instruc	ctions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other		8. Well Name and No. Ute Tribal 12-16-54
2. Name of Operator Berry Petroleum Company		9. API Well No.
3a Address 3 950 17th Street Suite 2400 Denver, CO 80202	b. Phone No. (include area code) 303 825-3344	43-013-33131  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Brundage Canyon	
Sec 16 T5S-R4W 1,687' FSL 776' FWL (NWSW)	11. County or Parish, State  Duchesne County, Utah	
12. CHECK APPROPRIATE BOX(ES) TO IN	IDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent    Acidize	Fracture Treat  New Construction Plug and Abandon Plug Back  At details, including estimated starting date give subsurface locations and measured at the Bond No. on file with BLM/BIA. Realts in a multiple completion or recompleted only after all requirements, including residuals.	Other Spud Notice  y Abandon  oosal  e of any proposed work and approximate duration thereof.  and true vertical depths of all pertinent markers and zones.  equired subsequent reports shall be filed within 30 days  tion in a new interval, a Form 3160-4 shall be filed once
14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title Regulatory	
Lauren Naumovich	Title Regulatory	06/26/2006
Signature audia Siji	Date	
THIS SPACE FOR FI	EDERAL OR STATE OFF	ICE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in twhich would entitle the applicant to conduct operations thereon.	he subject lease Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c States any false, fictitious or fraudulent statements or representations as	rime for any person knowingly and will to any matter within its jurisdiction.	Ifully to make to any department or agency of the United

(Instructions on page 2)

RECEIVED
JUN 3 0 2006

Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

В	UREAU OF LAND MAN	1	5. Lease Serial No.				
	NOTICES AND REI			14-20-H6			
Do not use th abandoned we	is form for proposals t II. Use Form 3160-3 (	to drill or to r APD) for such	e-enter an proposals.	6. If Indian,	Allottee or Tribe Name		
	PLICATE- Other inst	ructions on re	verse side.	7. If Unit or	CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other			8. Well Nam	ne and No.		
2. Name of Operator Berry Petrole	um Company			9. API Wel			
3a. Address	GO 00000	3b. Phone No. (inc	clude area code)	43-013-3			
950 17th Street Suite 2400 Den 4. Location of Well (Footage, Sec., 2		303 825-3344			Pool, or Exploratory Area ge Canyon		
Sec 16 T5S-R4W 1,687' FSL 776' FWL (NWSW				'	r Parish, State ne County, Utah		
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NAT	TURE OF NOTICE,	REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construct Plug and Aband Plug Back	Reclamation Recomplete	Abandon	Water Shut-Off Well Integrity Other Completion		
Please see the attached con	npletion program for the Ute	e Tribal 12-16-54.		:: 077 :::::::::::::::::::::::::::::::::	1013104		
14. I hereby certify that the force	going is true and correct			inili <b>cis</b>	EW_		
Name (Printed/Typed)		Tie	le Regulatory				
Lauren Naumov	ich	111	ie Regulatory		<u> </u>		
Signature Jaule	1) Daumo	NCD Da		08/18/2006			
	THIS SPACE FOR	FEDERAL O	RSTANLESTE	NE SALOUR			
Approved by  Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	al or equitable title to those rights o conduct operations thereon.	s in the subject lease	Dalorice A	titra	Pate Federal Approval Of This Action Is Necessary y department or agency of the United		
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it ilent statements or representation	ta crime for any pers is as to any matter wit	thin its jurisdiction.	enth A transfer au	y department of agency of the office		

(Instructions on page 2)

AUG 2 5 2006

DUL DE CH. CIC & KHINING

### **UTE TRIBAL 12-16-54 LWR GREEN RIVER COMPLETION**

August 14, 2006

1,687' FSL, 776' FWL (NWSW) Surface

Sec. 16, T5S-R4W

**Duchesne County, Utah** 

43-013-33131 API No:

Depth: TD 6,200'; FC 6,096' KB

GL 6,444'; KB 6,458'; KB - GL = 14' Elevation:

20' of 14" Conductor. CSG:

8 5/8" 24# J-55 STC set @ 348' KB cmt'd w/ 135 sx. Type

5 1/2" 15.5# J-55 LTC @ 6,141'. Cemented w/ 297 sks Hi Fill Mod w/ 16% gel Followed by 550 sks light Prem.

Mkr jt @ 4,212' KB Length - 22'

2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @ TBG:

xxxx', TAC @ xxxx.

FM: Douglas Creek 4,539', Black Shale 5,186', Cstl Pk Ls @

5,456', Uteland Butte Ls @ 5,886', Wastach 6,121'.

Top of good cmt. bond: -TBD-

Correlate Depths to the Baker Hughes Compensated Density/Compensated Neutron log dated 8/5/2006.

## **PROGRAM:**

- Install surface production equipment and pumping unit. 1)
- NU frachead & BOPE. Load hole. 2)
- MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to TOC. Verify PBTD 3) & acceptable cmt bond across zones to be completed. Make sure that CBL is run to a shallow enough depth so that the TOC can be identified. Cement top should be within the surface casing to satisfy Berry Petroleum's SOP. Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following Uteland Butte interval @ 2 jspf @ 180° w/ 19 gm charges, 0.48" dia. holes:

```
5,892' - 94' (2', 4 holes)
                           Uteland Butte
5,918' – 20' (2', 4 holes)
                           Uteland Butte
                           Uteland Butte
5,938' – 40' (2', 4 holes)
                           Uteland Butte
5,958' – 62' (4', 8 holes)
5,972' – 74' (2', 4 holes)
                           Uteland Butte
5,994' – 96' (2', 4 holes)
                           Uteland Butte
                           Uteland Butte
6.012' – 14' (2', 4 holes)
(Total 16', 32 holes)
```

- RU Halliburton & frac down csg per Halliburton design f/ Interval 1. Tail-in +/-4) 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.
- RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3-1/8" csg 5) gun(s). Set plug @ +/- 5,825'. Perf the following Castle Peak Lower interval @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia. holes:

```
Castle Peak Middle
5,680' – 82' (2', 4 holes)
5,708' – 10' (2', 4 holes)
                          Castle Peak Lower
                          Castle Peak Lower
5,730' – 32' (2', 4 holes)
5,764' – 67' (3', 6 holes)
                          Castle Peak Lower
5.812' – 14' (2', 4 holes)
                          Castle Peak Lower
(Total 11', 22 holes)
```

## UTE TRIBAL 12-16-54 LWR GREEN RIVER COMPLETION PROGRAM Page 2

- 6) RU Halliburton & frac down csg per Halliburton design f/ Interval 2. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.
- 7) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3-1/8" csg gun(s). Set plug @ +/- 5,580'. Perf the following **Castle Peak Upper** interval @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia. holes:

```
5,464' – 66' (2', 4 holes) Castle Peak Upper 5,478' – 80' (2', 4 holes) Castle Peak Upper 5,552' – 66' (14', 28 holes) Castle Peak Upper (Total 18', 36 holes)
```

- 8) RU Halliburton & frac down csg per Halliburton design f/ Interval 3. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD and record ISIP. RD frac equipment from wellhead.
- 9) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3-1/8" csg gun(s). Set plug @ +/- 5,200'. Perf the following **Douglas Creek Interval** @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia.

```
5,120' – 25' (5', 10 holes) Douglas Creek 5,172' – 84' (12', 24 holes) Douglas Creek (Total 17', 34 holes)
```

- 10) RU Halliburton & frac down csg per Halliburton design f/ Interval 4. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD and record ISIP. RD frac equipment from wellhead.
- 11) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3-1/8" csg gun(s). Set plug @ +/- 4,750'. Perf the following **Douglas Creek Interval** @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia.

```
4,478' – 80' (2', 4 holes) Douglas Creek

4,502' – 06' (4', 8 holes) Douglas Creek

4,590' – 92' (2', 4 holes) Douglas Creek

4,726' – 30' (4', 8 holes) Douglas Creek

(Total 12', 24 holes)
```

- 12) RU Halliburton & frac down csg per Halliburton design f/ Interval 5. SD and record ISIP. Open and flow well to pit.
- 13) MIRU. PU 2 1/8" tbg w/ bit. RIH w/ tbg to top of plug. Drill out plugs. CO to PBTD and circulate hole clean. POOH & lay down bit.
- 14) PU NC & SN & 5 ½" anchor catcher and RIH to mid-perf. RU swab. Swab until hole clean of sand. Verify hole clean to PBTD.
- Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE & frac head. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

Form 3160-4 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

	WEL	L COM	iPLE	TION OR	RECOMPLE	ETION	REPOR	RT AN	D LOG		5		Serial No. -H62-341	3
la. Type o	f Well f Completic				Dry C	ther Deeper	ո 🗖 Բևս	ng Back	Diff.	Resvr, .	6	5. If Indi	an, Allottee	or Tribe Name
	Complex	····	Other								7	Unit o	r CA Agree	ment Name and No.
2. Name	of Operator	Berry	Petrol	eum Compan	у						8	Ute 7	Name and '	
3. Addres		th Street,		2400			1	ne No. 3-825-	(include are 3344	a code)	9	9. AFI Well No. 43-013-33131		
4. Location				clearly and in a	ccordance with	Federal i	requiremen	its)*			10		nd Pool, or	Exploratory
At sur	face Se	ec 16 T58	S-R4W	' 1,687' FSL 7	76' FWL (NV	vsw)					11	. Sec., 7	R M o	n Block and
At top	prod. inter-	val reporte	d belov	V Same As A	bove							Survey	or Area	Sec. 16 T5S R4W
At tota	l depth S	Same As	Above								12	Duche	sne	UT
14. Date S 06/23	pudded / <b>2006</b>		15.	Date T.D. Read 08/04/2006	ched		16. Date C		d 09/02/2 ✓ Ready t		17		ions (DF, F KB 6444 C	RKB, RT, GL)* GL
18. Total I		D 6200		19.	Plug Back T.D.:	MD 6	6096		20. Dept	h Bridge	Plug Set			
<del></del>	=	VD		17 P (C	1 2	TVD			22 11/	well core	.a. [./	TVI No		mit analysis)
21. Type I	RII	Other Me	AL	-5 ni	ubmit copy of 6		<i>4</i> L		Was	DST run' ctional Su	? ✓	No No	Yes (Sub	mit anarysis) mit report) Submit copy)
	1			ort all strings	1	Stage	Cementer	No. c	of Sks. &	Slurry	Vol.	C	T*	Amount Pulled
Hole Size	Size/Gra		(#/ft.)	Top (MD)	(MD) Bottom (MD) Depth Type of Cement					(BE	BL) Cement		Top*	71mount 1 unou
7 7/8"	8 5/8" 5 1/2"	24# 15.5		0	6127			847/I				Surface		
	1				<del> </del>	-								
24. Tubing	<del></del>					In d	0 + 0 (D)	In. il	D4 (MD)	· · ·	?:	Dometh	Set (MD)	Packer Depth (MD)
Size 2 7/8"	Depth 4212	Set (MD)	Pack	er Depth (MD)	Size	Depth	Set (MD)	Packer	Depth (MD)	, 3	Size	Depui	Set (MD)	racker Deput (WD)
25. Produc		ıls	1			26.	Perforation						,	
*******	Formation			Top	Bottom		Perforated	Interval		Size	No. 1			Perf. Status
	nd Butte/ Grn Rvr	Grn Rvi					-6014 -5814			51"	58		Open Open	
	Grn Rvr						-5184			51"	58		Open	
D)									0.5	51"			Open	
			ement	Squeeze, etc.			Α.	mount o	nd Type of	Material		R	-CEI	<del>VED</del>
5892-60	Depth Interv	/al		Did not frac	<del> </del>			anount a	ild Type of	Material				
5464-58			-		531 Lbs. & 18	343 bbls	fluid 08/3	0/2006				0	<u>ct 16</u>	2006
4478-51				Frac w/ 110	,052 Lbs. & 13	12 bbis	fluid 08/3	0/2006						
												OIV. OF	OIL, GA	S & MINING
Date First	ction - Inter	Hours	Test	Oil	Gas MCF	Water	Oil Gra	vity	Gas		roduction	Method		
Produced 09/02/2006	Date 09/12/2006	Tested 24	Produ	ction BBL	MCF 0	BBL 27	Corr. A	rı	Gravity		Pumping			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate			Water BBL	Gas/Oil Ratio		Well Sta		Producing	<u> </u>	- 4 -	
20 7	SI 300	50		<b>▶</b>										
28a. Prod Date First	rest Test	Hours	Test	Oil		Water	Oil Gray	vity	Gas	Ph	roduction	Method		***
Produced	Date	Tested	Produc		MCF	BBL	Corr. A	PI	Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Water BBL	Gas/Oil Ratio		Well Stat	us				

<sup>\*(</sup>See instructions and spaces for additional data on page 2)

28h Dead	uction - Inte	rval C	'7'				100			· /u		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity Corr. API	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
28c. Prod	luction - Int	erval D							Production Method			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29. Disp	position of C	Gas (Sold,	used for fuel,	vented, etc	:.)			•				
Shov	w all impor	tant zones	of porosity val tested, cu	and conten	ts thereof: , time tool o	Cored intervepen, flowing	als and all drill-stem and shut-in pressures		ion (Log) Markers			
For	mation	Тор	Bottom		Desc	riptions, Cont	tents, etc.		Name	Top Meas. Depth		
32. Add	itional rema	rks (includ	le plugging p	rocedure):					GÁNY ( SHALE E PEAK IND	2028 2412 3762 4541 5189 5459 5890 6099		
		,	. 60 6.									
□ E	lectrical/Me	echanical I	ogs (1 full s	et req'd.)		the appropri Geologic Repo Core Analysis	ort DST Report	Direction	nal Survey			
								l from all avail	able records (see attached instru	ections)*		
Name	e (please pr	int)										
Sign	ature	) Ju	Mex	1	um	nevic.	Date					
	· (*						C		Ilfully to make to any departme	ent or agency of the Unit		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# SUNDRY NOTICES AND REPORTS ON WELLS

		OM B No. 1004-0137 Expires: March 31, 200	7
 _	•	15.7	_

5.	Lease Serial No.
	14-20-H62-3413

Do not use this form for proposals to drill or to re-enter an

	14-20-1102-3413
6.	If Indian, Allottee or Tribe Name

	vell. Use Form 3160 - 3				,
SUBMIT IN TR	RIPLICATE- Other inst	tructions on reve	rse side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well  Oil Well  2. Name of Operator  Berry Petro	Gas Well Other			8. Well Nar Ute Tri 9. API We	bal 12-16-54
3a. Address 950 17th Street Suite 2400 Dec	nver, CO 80202	3b. Phone No. (include 303 825-3344	e area code)	43-013-	
4. Location of Well (Footage, Sec., Sec 16 T5S-R4W 1,687' FSL 776' FWL (NWSV				11. County of	ge Canyon  or Parish, State  ne County, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal	ŕ	Water Shut-Off Well Integrity Other History
12 Daniel Daniel Jan Complete	. 10				

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final ingrection.) determined that the site is ready for final inspection.)

Please see the attached completion history for the Ute Tribal 12-16-54.

RECEIVED OCT 2 0 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Lauren Naumovich	Title	Regulatory		
Signature Lauren Naumvich	Date		10/10/2006	
THIS SPACE FOR FEDERAL	OR	STATE OFFI	CE USE	
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly and willits jurisdiction.	fully to make to a	ny department or agency of the United
(Instructions on page 2)				RECEIVED

OCT 2 0 2006

DIV. OF OIL, GAS & MINING

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY	DRILL	ING	REPOR	<b>RT</b>					
LEASE NAME	& WELL NO. RIBAL 12	-16-54				·····	FIELD				DATE	DE 2006	7
RIG NAME AN		-10-54	<u></u>		<del></del>			age Can	_			une 25, 2006	$\dashv$
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OTAL DEPTH	<del></del>	,	FOOTAGE DRILLED	LAST CASING SIZE,				<u></u>	SET @	GL	Report N	····	1
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				SURF PRESSUR ECD SLOW PUMP- S				DAILY WELL				\$65,458 \$0	

Berry Petroleum Company 410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350

				DAILY DR	ILLING	REPOR	<b>ET</b>			
EASE NAME		16.51				FIELD			DATE	
	RIBAL 12	<u>:-16-54</u>					age Cany		_	July 15, 2006
RIG NAME AN						COUNTY		STATE	DAY NO.	
Frontie		<del></del>	1	1		Duches		Utah		0
TOTAL DEPTI-	Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGH 8.628 24#		LTC	34	333	Report N	 1 through 10
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410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



LEASE NAME !						FIELD			DATE		7
	RIBAL 12	<u>-16-54</u>				Brunda	age Canyor	n	Ju	uly 16, 2006	
RIG NAME AN	D NUMBER					COUNTY	STA		DAY NO.	_	]
Frontie	r # 5					Duches	ne U	tah	<u> </u>	0	_
TOTAL DEPTH	Rot. Hrs	cum Rot. Hrs	POOTAGE DRILLED	LAST CASING SIZE, WEIGHT,				<b>6</b> GL	Report No.		1
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Berry Petroleum Company 410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



					DAILY DKI	LLING	KEPOR	11			
Mark   Description   Descrip	EASE NAME	& WELL NO.					FIELD			DATE	
Mark   Description   Descrip	UTE TI	RIBAL 12	2-16-54				Brunda	age Canv	on/	l Ju	ly 17, 2006
Liter # 5   Duchesne   Utah   O				<del></del>			-	<del></del>			,,
APT   CALLES   CALL								ne		<b></b>	n
Second per   Sec	OTAL DEPTI		Cum Rot Hrs	FOOTAGE DRILLED	LAST CASING SIZE WEIGHT	GRADE	Ducito	,,,,		Percet No.	
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Tim McDonald		DEPONT TIME	<u> </u>	<u> </u>	10.020 21#	3 33	LIC				12
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## LOG ## TO HOURS ## ACTIVITY DETAIL ## DETAI						<del></del>			וווו ויונטטווג		
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M			1e as 7/1	15/06!							15.6
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UP   STRING WT	FROM	то	HOURS		ACTIV	ITY DET	AIL				
UP   STRING WT	8:00	0:00	24.00	Rig still rigging t	up on down time off	day work	; !				
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UP   DOWN		<del> </del>	<del> </del>								
UP   DOWN		<del> </del>		<u> </u>				·		<del> </del>	
UP   DOWN		<del></del>	<del> </del>								<del></del>
UP   DOWN		<b>↓</b>									
UP   DOWN											
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UP   DOWN										1 s	TRING WT
DOWN   ROTATE		<del>                                     </del>		<u> </u>					IID	╁	TIGITO III
		<del> </del>		<del>                                     </del>							
MUD RECORD		<u> </u>		<u> </u>							
NO. OF SACKS/LBS											
Float Rental + Tax   SIZE		MUD	RECORD	<u> </u>	MUD MATI	RIALS (	<b>JSED</b>		BIT REC	ORD	
Float Rental + Tax   SIZE	PTH				NO. OF SACKS/LBS	PRODUC	NAME	BIT NO.		1	2
EZ-MUD   MFG   Barzan D   TYPE     Clay Grabber   JET   JET     ZEOGEL   SERIAL NO.     Pac R DEPTH OUT     DEPTH OUT	1E				<u> </u>	+		SIZE			
Barzan D   TYPE     Clay Grabber   JET     ZEOGEL   SERIAL NO.     Pac R   DEPTH OUT     CAUSTIC SODA   DEPTH IN     Baracat   TOTAL FEET   TOTAL FEET     Baro seal   HRS     Paper   T/B/G   UCT 2 0     Sawdust   WT. ON BIT     DAILY COST   \$0.00   RPM     PREVIOUS COST   \$0.00   ROP(fph)   DIV. OF OIL, GA     OF OILLATIVE COST   \$0.00   AN VEL     DRILLING ASSEMBLY   PUMP DATA   DEVIATION RECORD     DESCRIPTION   LENGTH - FT   PUMP NO.   1   2   DEPTH   INCLINATION     MAKE   IDECO   NATIONAL     MODEL   T-500   K-500A     STROKE   8"   15     LINER SIZE   6"   6"     GPM   SURF PRESSURE     ECD   DAILY WELL COST   \$2,694     PREVIOUS CUM COST   \$243,134	IGHT	<del>                                     </del>			<del> </del>	<del></del>					
Clay Grabber   JET     ZEOGEL   SERIAL NO.     Pac R   DEPTH OUT     CAUSTIC SODA   DEPTH IN   DE		<del></del>			<del> </del>						
ZEOGEL   SERIAL NO.   Pac R   DEPTH OUT	5	<del> </del>				<del></del>					
Pac R   DEPTH OUT	·	<b></b>				Clay	Grabber				
CAUSTIC SODA   DEPTH IN   Baracat   TOTAL FEET   RECEIVED	/YP				<u></u>	ZE	OGEL	SERIAL NO			
CAUSTIC SODA   DEPTH IN   Baracat   TOTAL FEET   RECEIVED	s					P	ac R	DEPTH OU	г		
DAILY COST   \$0.00   RPM   DEVIATION RECORD					1	-					0-!1
DAILY COST   \$0.00   RPM   DEVIATION RECORD	LS	<del> </del>			<del> </del>	+		+	-		REUEN
DAILY COST   \$0.00   RPM   DEVIATION RECORD		<del> </del>			<del>                                     </del>	-		<del>}                                    </del>	<del>'  </del>		1 1
DAILY COST   \$0.00   RPM   DEVIATION RECORD	<u>K</u>	<b>├</b> ──				+					net 7 A
DAILY COST   \$0.00   RPM   DEVIATION RECORD						P	aper	T/B/G			UC1 2 0
CUMULATIVE COST   \$0.00   AN VEL	KE				L	Sav	vdust	WT. ON BI	г [		
CUMULATIVE COST   \$0.00   AN VEL					DAILY COST	\$	0.00	RPM			TOT OIL GA
CUMULATIVE COST   \$0.00   AN VEL	L %			*	<del> </del>	1		<del>•                                      </del>	İ	10	I <del>A' OL AIP' AD</del>
DRILLING ASSEMBLY   PUMP DATA   DEVIATION RECORD	OLIDS	<del> </del>		·						<del></del>	
DESCRIPTION   LENGTH - FT   PUMP NO.   1   2   DEPTH   INCLINATION	ハロロフ		10 100	ADIV			<i>7.00</i>				
MAKE   IDECO   NATIONAL					<del></del>	<del></del>		<del> </del>		· · · · · · · · · · · · · · · · · · ·	
MODEL   T-500   K-500A	NO.	DESCRIPT	TON	LENGTH - FT	PUMP NO.				EPTH	INCLI	NATION
MODEL   T-500   K-500A					MAKE	IDECO	NATIONAL				· <del></del>
STROKE 8" 15											
LINER SIZE 6" 6" 6"		-						<del> </del>		1	
SPM   GPM   SURF PRESSURE   DAILY WELL COST   \$2,694		<del></del>		<del></del>				<del> </del>		+	
GPM   SURF PRESSURE   DAILY WELL COST   \$2,694					LINER SIZE	1 6"	6"	ļ		<del>                                     </del>	
SURF PRESSURE   DAILY WELL COST   \$2,694					SPM	<u> </u>				<u> </u>	
SURF PRESSURE   DAILY WELL COST   \$2,694		,			GPM						
ECD   DAILY WELL COST   \$2,694		ţ				1		1			
SLOW PUMP- SPM PREVIOUS CUM COST \$243,134					CLIRE DEFECTIOE			ı			
40.45.000						<del> </del>		DATIVAME	COST	<b></b>	\$2.694
NDRIGNIS BHA 0.00 ISLOW PUMP- PRES I I ICUMULATIVE WELL COST I \$245.828					ECD						
					ECD SLOW PUMP- SPM			PREVIOUS (	CUM COST		243,134

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



LEASE NAME &	WELL NO.										_
	IBAL 12	-16-54		· · · · · · · · · · · · · · · · · · ·			ige Canyon			uly 18, 2006	
RIG NAME AND Frontier						Duches	ne Uta		DAY NO.	0	
TOTAL DEPTH	Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, 8.628 24#			SET <b>6</b>		Report No.		-
ACTIVITY AT RE	PORT TIME							n McDona	ld		]
remarks Rig on de		e as 7/1	.5/06 !						KB TO GL.	15.6	
TIME	·····	T									
8:00	0:00	24.00	Rig still rigging u	up on down time off	day work						-
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								UP		STRING WT	
<del></del>					·			DOWN			
i		24.00						ROTATE			
	MUDI	RECORD		MUD MATE	T			BIT RECO	RD		
DEPTH TIME				NO. OF SACKS/LBS	PRODUC		BIT NO. SIZE	1		2	
WEIGHT						-MUD	MFG				
/IS					Bar	zan D	TYPE				•
VL					<del>1                                    </del>	Grabber	JET				
V/YP					<del></del>	OGEL	SERIAL NO.	<del> </del>			
125				<del> </del>	<del></del>	ac R	DEPTH OUT	<del> </del>		RECE!	VEU
ELS ELS			<del></del>	-	<del>                                       </del>	TC SODA racat	DEPTH IN TOTAL FEET	1		11202	
LK L	<del></del>			<del>                                     </del>	<del></del>	o seal	HRS	<del> </del>		nr 2	2006
H H				<b> </b>	<del> </del>	o seal oper	T/B/G	<del>                                     </del>			
AKE				1		wdust	WT. ON BIT	<del>                                     </del>		DIV. OF OIL, G	AS & MINIMO
iL I				DAILY COST	<del>                                     </del>	0.00	RPM			DIA' OF OFF! A	NO WITE
CL %		1		PREVIOUS COST	<del> </del>	0.00	ROP(fph)				
6SOLIDS				CUMULATIVE COST		0.00	an vel				
<del></del>		G ASSE		PUMP D				ATION RE			
NO. I	DESCRIPT	ION	LENGTH - FT	PUMP NO. MAKE	1 IDECO	2 NATIONAL	DEPT	H	INCL	INATION	
				MODEL	T-500	K-500A					
<del></del>				STROKE	8"	15					
<del>-  </del>				LINER SIZE	6"	6"					
+				SPM							
		<u>-</u>		GPM	T						
				SURF PRESSURE							
				ECD			DAILY WELL CO	ST		\$2,694	
				SLOW PUMP- SPM			PREVIOUS CUM			\$245,928	
:\PROD\DDRL	.G.XLS	ВНА	0.00	SLOW PUMP- PRES			CUMULATIVE WI	LL COST		\$248,622	

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY DRI	LLLING.	KEPUK	. 1			
LEASE NAME						FIELD			DATE	
	RIBAL 12	-16-54					age Can			uly 19, 2006
RIG NAME AN						COUNTY		STATE	DAY NO.	_
Frontie		· · · · · · · · · · · · · · · · · · ·	T			Duches	sne	Utah	1	0
TOTAL DEPTH	H Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	8.628 24#		LTC	34	SET © GL 333	Report No.	
	REPORT TIME	1	L	10.020 24#	J-55	LTC				14
CITATILL	KEPUKI IIME							REPORTED BY Tim McDona	ld	
EMARKS	<del>-i</del>							TITIT MCDOTIA	KB TO GL.	
	down tim	e as 7/1	5/06!						KB IU GL.	15.6
TIME									1	20.0
FROM	то	HOURS	1	ACTIVI	TY DET	AIL				
8:00	0:00		Rig still rigging	up on down time off						
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								UP		
		24.00						DOWN		
	MUD	24.00 RECORD		1 2010 2027	DYALCII	CED.	T	ROTATE		
РТН	MODI	KECOKD		MUD MATE	~		DET NO	BIT RECO	)KD	T
1E				NO. OF SACKS/LBS	PRODUCT		BIT NO.	1		2
IE IGHT					_	ntal + Tax	SIZE	<del></del>		
IGHT	<del></del>					MUD D	MFG			
	-		·	<del>                                     </del>		an D	TYPE	<del></del>		1
ΥP	<del></del>					umbbe	16.5			
s s	L	ı	, ,			rabber	JET			I .
					ZEC	GEL	SERIAL NO	r 1		
					ZEC Pa	GEL c R	SERIAL NO DEPTH OU	<u>r</u>		
					ZEC Pa CAUSTI	GEL C R C SODA	SERIAL NO DEPTH OU DEPTH IN			RECE
S					ZEC Pa CAUSTI Ban	GEL C R C SODA acat	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE			RECE
LS K					ZEC Pa CAUSTI Barro	GEL c R C SODA acat seal	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS			
LS					ZEC Pa CAUSTI Barro Barro	GEL C R C SODA acat seal	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G	т		OCT 2
s (				DATIVOST	ZEC Pa CAUSTI Barr Barro Pa	GEL c R C SODA acat seal per dust	SERIAL NO DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT	т		OCT 2
LS K				DAILY COST  DESTRUIS COST	ZEC Pa CAUSTI Barro Barro Pa Saw \$0	GEL c R C SODA acat seal per dust	SERIAL NO DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM	т		
5 E %				PREVIOUS COST	ZEC Pa CAUSTI Barro Barro Pa Saw \$0	GEL C R C SODA acat seal per dust 00	SERIAL NO DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph)	т		OCT 2
LS K KE L % GOLIDS	DDIIITA	G ASSE	ARI V	PREVIOUS COST CUMULATIVE COST	ZECO Pa CAUSTI Barro Pa Saw \$0 \$0	GEL C R C SODA acat seal per dust 00	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	Т	······	OCT 2
KE KE SOLIDS	DRILLIN			PREVIOUS COST CUMULATIVE COST PUMP D	ZEC Pa CAUSTI Barro Pa Saw \$0 \$0 ATA	c R C SODA acat seal per dust 00	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	T FVIATION RE	CORD	OCT 2 (
LS ( KE - % GOLIDS	DRILLIN		1BLY LENGTH - FT	PREVIOUS COST CUMULATIVE COST PUMP D. PUMP NO.	ZEC Pa CAUSTI Barro Pa Saw \$0 \$0 \$1	GEL C R C SODA acat seal oper dust 00 00 00	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	Т	CORD	OCT 2
LS ( KE - % GOLIDS				PREVIOUS COST CUMULATIVE COST PUMP D. PUMP NO. MAKE	ZEC Pa CAUSTI Barro Pa Saw \$0 \$0 \$1 IDECO	GEL C R C SODA acat seal oer dust 00 00 00	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	T FVIATION RE	CORD	OCT 2 (
KE KE SOUDS				PREVIOUS COST CUMULATIVE COST PUMP D. PUMP NO. MAKE MODEL	ZEC Pa CAUSTI Barro Pa Saw \$0 \$0 \$1 IDECO T-500	GEL C R C SODA acat seal oer dust 00 00 00  RATIONAL K-500A	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	T FVIATION RE	CORD	OCT 2 (
K K I KE KE				PREVIOUS COST CUMULATIVE COST PUMP D. PUMP NO. MAKE MODEL STROKE	ZEC Pa CAUSTI Barro Pa Saw \$0 \$0 \$1 IDECO T-500 8"	GEL C R C SODA acat seal oer dust 00 00 00  NATIONAL K-500A	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	T FVIATION RE	CORD	OCT 2 (
KE KE SOLIDS				PREVIOUS COST  CUMULATIVE COST  PUMP D.  PUMP NO.  MAKE  MODEL  STROKE  LINER SIZE	ZEC Pa CAUSTI Barro Pa Saw \$0 \$0 \$1 IDECO T-500	GEL C R C SODA acat seal oer dust 00 00 00  2 NATIONAL K-500A	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	T FVIATION RE	CORD	OCT 2 (
KE KE L %				PREVIOUS COST CUMULATIVE COST PUMP D. PUMP NO. MAKE MODEL STROKE LINER SIZE SPM	ZEC Pa CAUSTI Barro Pa Saw \$0 \$0 \$1 IDECO T-500 8"	GEL C R C SODA acat seal oer dust 00 00 00  NATIONAL K-500A	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	T FVIATION RE	CORD	OCT 2 (
KE KE SOLIDS				PREVIOUS COST CUMULATIVE COST PUMP D. PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM	ZEC Pa CAUSTI Barro Pa Saw \$0 \$0 \$1 IDECO T-500 8"	GEL C R C SODA acat seal oer dust 00 00 00  NATIONAL K-500A	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	T FVIATION RE	CORD	OCT 2 (
K K I KE KE				PREVIOUS COST CUMULATIVE COST PUMP D. PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM SURF PRESSURE	ZEC Pa CAUSTI Barro Pa Saw \$0 \$0 \$1 IDECO T-500 8"	GEL C R C SODA acat seal over dust 00 00 00  2  NATIONAL K-500A 15 6"	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL D	EVIATION RE	CORD	DIV. OF OIL, G.
KE KE SOLIDS				PREVIOUS COST CUMULATIVE COST PUMP D. PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM	ZEC Pa CAUSTI Barro Pa Saw \$0 \$0 \$1 IDECO T-500 8"	GEL C R C SODA acat seal oer dust 00 00 2 NATIONAL K-500A 15 6"	SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL	EVIATION RE	CORD	OCT 2 (

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY DRIL	LING	REPOR <sup>*</sup>	Γ				
LEASE NAME & UTE TR	WELL NO. RIBAL 12	-16-54			,	FIELD Brunda	ge Canyo			ly 20, 2006	
rig name and Frontiei						Duchesi	STA	Itah	DAY NO.	0	
TOTAL DEPTH	· -	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, O	GRADE	Duchesi		r <b>e</b> GL	Report No.		
333				8.628 24#	J-55	LTC	34	333		15	
ACTIVITY AT R	REPORT TIME							PORTED BY im McDonal	d		
REMARKS								III PICDONAI	кв то GL.		
Rig on c		ne as 7/1	.5/06 !							15.6	
TIME	7	HOURS		ACTIVI	ry net	ATI					
<b>FROM</b> 8:00	0:00		Rig still rigging	up on down time off							
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	<b>†</b>										
	-	<del> </del>						<del></del>	T 3	STRING WT	
		<del>                                     </del>						UP			
								DOWN			
<del></del>	MILE	24.00 RECORD		MUD MATE	DTALS	ISED	<u> </u>	ROTATE BIT RECO			
DEPTH	MUD	RECORD	<u> </u>	NO. OF SACKS/LBS	PRODUC		BIT NO.	1		2	
TIME					Float Re	ental + Tax	SIZE				
WEIGHT						-MUD	MFG				
VIS	<u> </u>	··				rzan D Grabber	TYPE JET				
WL PV/YP	· · · · ·					OGEL	SERIAL NO.				
H2S					_	ac R	DEPTH OUT				
CA	<u> </u>				-	TIC SODA aracat	DEPTH IN	<del></del>		RECE	INFD
gels Alk	1		<u> </u>			ro seal	HRS				1VED 0 2006
pH						aper	T/B/G		-	OCT	A SAGO
CAKE					<del></del>	wdust	WT. ON BIT				GAS & MINING
CL CL	<del>                                     </del>		<u> </u>	PREVIOUS COST		0.00 0.00	RPM ROP(fph)	_		NV. OF OIL,	GAS & MILLER
KCL % %SOLIDS				CUMULATIVE COST		0.00	AN VEL				
	DRILLI	NG ASSE	MBLY	PUMP D	_	· · · · ·	<del></del>	VIATION R			
NO.	DESCRIP	MOIT	LENGTH - FT	PUMP NO.	IDECO	2 NATIONAL	<del></del>	PTH	INC	LINATION	
	-		<u> </u>	MAKE MODEL	T-500						
	<u> </u>			STROKE	8"	15					
				LINER SIZE	6"	6"					
	<del>                                     </del>			SPM	<del>                                     </del>	<del>                                     </del>			-		
	<del> </del>		<del> </del>	GPM SURF PRESSURE	<del>                                     </del>		<u> </u>				
				ECD			DAILY WELL			\$2,694	
				SLOW PUMP- SPM	<del>                _  </del>	<u> </u>	PREVIOUS C		<del> </del>	\$251,315 \$254,009	
U:\PROD\DC	ORLG.XLS	ВНА	0.00	SLOW PUMP- PRES	<u> </u>		CUMULATIVE	WELL COST	<u></u>	\$4JT,UUJ	l

Berry Petroleum Company 410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY I	DRIL	LING	<u>REPOR</u>	Τ					
LEASE NAME 8		16.51					FIELD	0			DATE	J. 21 2006	
	IBAL 12	-16-54					•	ge Cany				ıly 21, 2006	ł
RIG NAME AND Frontie							Duches		STATE Utah		DAY NO.	0	
TOTAL DEPTH	Rot, Hrs	cum Rot. Hrs	FOOTAGE DRILLED	8.628 2	wеіснт, сі 24#	RADE J-55	LTC	34	SET © G	33	Report No.	16	i
ACTIVITY AT R	REPORT TIME	<u> </u>		10.020 2	<u> </u>	J-33	LIC		REPORTED	BY	·	10	1
									I I Im M	IcDonal	,		ļ
REMARKS	lown tim	e as 7/1	5/06 !								KB TO GL.	15.6	
TIME		ic us 7/3	.5,00 . I										
FROM	то	HOURS	1	AC	TIVIT	Y DET	AIL						
8:00	0:00	24.00	Rig still rigging u	ıp on down tim	ne off d	ay work	1						}
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										DOWN			
		24.00								ROTATE			
	MUD	RECORD				RIALS L			В	TT RECO	RD		
DEPTH				NO. OF SACKS/L	.BS	PRODUC		BIT NO.		1		2	
TIME				<del> </del>			ental + Tax	SIZE					
WEIGHT							-MUD zan D	MFG TYPE	-				
VIS WL	<del>                                     </del>				$\rightarrow$		Grabber	JET					
PV/YP							OGEL	SERIAL NO	0.				
H2S							ac R	DEPTH OL					
CA							TC SODA	DEPTH IN				RECEI <sup>1</sup>	/FD
GELS							racat	TOTAL FEI	ET			PEUEL	
ALK							o seal	HRS T/B/G				DCT 2 N	2006
pH CAKE				1			aper wdust	WT. ON B	<del>.  </del>			1 OP1 + 1	
CL				DAILY COST	-		0.00	RPM	-			DIV OF OIL, GA	C & MAININ!
KCL %				PREVIOUS COST	r		0.00	ROP(fph)				DIV OF OIL, GA	13 a m
%SOLIDS				CUMULATIVE CO	OST		0.00	AN VEL					
		NG ASSE			MP D			1		ION RE			
NO.	DESCRIP	TION	LENGTH - FT	PUMP NO.		IDECO.	2	<del></del>	DEPTH		INC	LINATION	
				MAKE		T-500	NATIONAL K-500A				-		
				STROKE	$\overline{}$	8"	15						
				LINER SIZE		6"	6"	<b>——</b>	_				
				SPM									
				GPM									
				SURF PRESSU	RE								
				ECD				DAILY WE				\$2,694	
	L			SLOW PUMP- S				PREVIOUS			<u> </u>	\$254,029 \$256,723	
U:\PROD\DD	RLG.XLS	ВНА	0.00	SLOW PUMP-	PRES		l	CUMULATI	IVE WELL	CUSI		463U//23	l

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY DRIL	_LING	REPORT	<u>r</u>				
LEASE NAME &		46.54	-			FIELD	C		DATE	L 22 2006	
	IBAL 12	-16-54					ge Canyo			ly 22, 2006	
RIG NAME AND Frontie						Duchesi	STA	tah	DAY NO.	0	
TOTAL DEPTH		cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT,	GRADE	IDucitesi		G GL	Report No.		ļ.
333	KOK, HITS	CUITI KOC. HIS	LOO INGE DRILLED	8.628 24#	J-55	LTC	34	333		17	
ACTIVITY AT R	EFPORT TIME		<u> </u>	10.020 2.1.				PORTED BY			
							C	huck Brown			
REMARKS					, i				KB TO GL.		
	lown tim	e as 7/1	5/06!							15.6	
TIME	LOG				-						
FROM	TO	HOURS			TY DETA						
8:00	0:00	24.00	Rig still rigging u	p on down time off	day work	!	<del></del>				
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		-						DOWN			
		24.00						ROTATE			
	MUD	RECORD		MUD MATE	T			BIT RECO	'KU	2	
DEPTH				NO. OF SACKS/LBS	PRODUCT		BIT NO.	<del></del>			
ПМЕ	<u> </u>						SIZE MFG	<del></del>			
WEIGHT				<del></del>	+	-MUD	TYPE	<del></del>			
/IS						zan D Grabber	<del></del>	<del></del>			
NL N/VD	<del>                                     </del>		<del></del>			Grabber OGEL	JET SERIAL NO.				
PV/YP 12S	<del> </del>				+	ac R	DEPTH OUT				
125 CA	<del> </del>				+	TC SODA	DEPTH IN	-			
SELS	<del> </del>			<del>                                     </del>	<del></del>	racat	TOTAL FEET			051	/ED
LK	<del>                                     </del>			<del>                                     </del>		o seal	HRS	<del>- </del>		RECE!	VLU
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CAKE				1	· · · · · ·	wdust	WT. ON BIT			OCT Z U	ZUUO
CL	<del>                                     </del>			DAILY COST		0.00	RPM				
KCL %				PREVIOUS COST		0.00	ROP(fph)			DIV. OF OIL, GA	S & MININ
%SOLIDS				CUMULATIVE COST	\$(	0.00	AN VEL			DIV. OF OIL, a	-
	DRILLI	NG ASSE	MBLY	PUMP D	ATA		DE	VIATION RE	CORD		
NO.	DESCRIP		LENGTH - FT	PUMP NO.	1	2	DE	PTH	INCL	INATION	
				MAKE		$ldsymbol{ldsymbol{ldsymbol{eta}}}$			<b></b>		
				MODEL					ļ		
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				SPM		ļ <u>.</u>	<b></b>		<u> </u>		
				GPM	<b></b> _	ļ <u> </u>	<b></b>		<b></b>		
				SURF PRESSURE	<b>↓</b>	ļ			<del> </del>	10.4	
				ECD		<u> </u>	DAILY WELL (		<u> </u>	\$3,477	
									4	E 156 777	
		ВНА	0.00	SLOW PUMP- SPM SLOW PUMP- PRES	$\longrightarrow$		PREVIOUS CU CUMULATIVE			\$256,723 \$260,200	

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



LEASE NAME	& WELL NO.					FIELD				DATE			7
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	RIBAL 12	2-16-54					age Cany				uly 23, 20	06	_
RIG NAME AN						COUNTY		STATE		DAY NO.	•		
Frontie		<del>, , , , , , , , , , , , , , , , , , , </del>	T	·		Duches		Utah		ļ	0		_
TOTAL DEPTI 333	H Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	8.628 24#		LTC	34	SET @	<u>a</u> 333	Report No.			
*	REPORT TIME		<u> </u>	10.020 24#	J-33	LTC		_		<u></u>	18		4
WC11A11A VI	KEPOKI IIME							Chuc	вы ck Brown				1
REMARKS					<del></del>			Criuc	K DI CVVI	108 TO GL.			┥
	down tim	ne as 7/1	15/06!							IKB 10 GL	15.6		
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FROM	то	HOURS	1	ACTIV	TY DETA	ΔTI							İ
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		24.00							DOWN		STRING WT		
	Mile	24.00		MID MATE	EDTAL CIL	CED			DOWN ROTATE		STRING WT		
DE CONTRACTOR DE	MUD	24.00 RECORD		MUD MATE					DOWN ROTATE SIT RECO				
	MUD			MUD MATE	PRODUCT	NAME	BIT NO.		DOWN ROTATE		STRING WT		
TME	MUD				PRODUCT Float Ren	NAME ntal + Tax	SIZE		DOWN ROTATE SIT RECO				
TIME WEIGHT	MUD				PRODUCT Float Ren EZ-I	NAME ntal + Tax MUD	SIZE MFG		DOWN ROTATE SIT RECO				
TIME WEIGHT /IS	MUD				PRODUCT Float Ren EZ-I Barz	NAME ntal + Tax MUD can D	SIZE MFG TYPE		DOWN ROTATE SIT RECO				
TIME NEIGHT /IS NL	MUD				PRODUCT Float Rer EZ-I Barz Clay G	NAME ntal + Tax MUD tan D Grabber	SIZE MFG TYPE JET	B	DOWN ROTATE SIT RECO				
DEPTH TIME WEIGHT JS WL	MUD				PRODUCT Float Rer EZ-I Barz Clay G ZEO	NAME  ntal + Tax  MUD  tan D  Grabber	SIZE MFG TYPE JET SERIAL NO.		DOWN ROTATE SIT RECO	RD	2		
TIME WEIGHT VIS WL PV/YP H2S	MUD				PRODUCT Float Rer EZ-I Barz Clay G ZEO Pa	NAME ntal + Tax MUD tan D irabber OGEL c R	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT		DOWN ROTATE SIT RECO	RD	2		
TIME NEIGHT /IS NL PV/YP H2S	MUD				PRODUCT Float Rer EZ-I Barz Clay G ZEO Pac	NAME ntal + Tax MUD tan D Grabber OGEL c R	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN		DOWN ROTATE SIT RECO	RD	2		ED
TIME VEIGHT VIS VL V/YP H2S CA	MUD				PRODUCT Float Rer EZ-I Barz Clay G ZEO Pac CAUSTI Bara	NAME ntal + Tax MUD tan D Grabber OGEL c R CC SODA	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE		DOWN ROTATE SIT RECO	RD	2		ED
TIME WEIGHT VIS WL PV/YP H2S CA GELS	MUD				PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Bara	NAME ntal + Tax MUD tan D Grabber OGEL c R GC SODA acat seal	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE		DOWN ROTATE SIT RECO	RD	2		ED
TIME WEIGHT VIS WL PV/YP H2S CA GELS KLK	MUD				PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro	NAME  ntal + Tax  MUD  can D  crabber  OGEL  c R  C SODA  acat  o seal  per	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G		DOWN ROTATE SIT RECO	RD	2		ED 2006
TIME WEIGHT //S WL PV/YP H2S CA SELS ULK WH	MUD			NO. OF SACKS/LBS	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Pag Saw	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT		DOWN ROTATE SIT RECO	RD	2		ED 2006
TIME WEIGHT TIS WL WV/YP RISS A GELS LIK H LAKE	MUD			NO. OF SACKS/LBS  DAILY COST	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Pag Saw \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT		DOWN ROTATE SIT RECO	RD	2		ED 2006 (S & MIN
TIME WEIGHT VIS WL V/YP RIS CA SELS LLK H CAKE L	MUD			NO. OF SACKS/LBS  DAILY COST  PREVIOUS COST	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Pag Sawe \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph)		DOWN ROTATE SIT RECO	RD	2		ED 2006 (S & MIN
TIME WEIGHT VIS WL V/YP RIS CA SELS LLK H CAKE L		RECORD		NO. OF SACKS/LBS  DAILY COST PREVIOUS COST CUMULATIVE COST	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Par Saw \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL		DOWN ROTATE BIT RECO	RD			ED 2006 (S & MIN
TIME WEIGHT TIS WU NY/YP H2S CA SELS LIK H CAKE L CC. % 650LIDS	DRILLIN	RECORD		DAILY COST PREVIOUS COST CUMULATIVE COST	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Paj Saw \$0. \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL D	T	DOWN ROTATE SIT RECO	RD	REC OCT DIV. OF O		ED 2006 .S & MIN
TIME WEIGHT VIS WL V/YP RIS CA SELS LLK H CAKE L		RECORD	4BLY LENGTH - FT	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO.	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Par Saw \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL D		DOWN ROTATE BIT RECO	RD	2		ED 2006 (S & MIN
TIME VEIGHT TIS VVL V/YP 12S TA SELS LK H AKE L CL % 6SOLIDS	DRILLIN	RECORD		DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Paj Saw \$0. \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL D	T	DOWN ROTATE BIT RECO	RD	REC OCT DIV. OF O		ED 2006 S & MIN
TIME WEIGHT TIS WU NY/YP H2S CA SELS LIK H CAKE L CC. % 650LIDS	DRILLIN	RECORD		DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Paj Saw \$0. \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL D	T	DOWN ROTATE BIT RECO	RD	REC OCT DIV. OF O		ED 2006 S & MIN
TIME VEIGHT TIS VVL V/YP 12S TA SELS LK H AKE L CL % 6SOLIDS	DRILLIN	RECORD		DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Paj Saw \$0. \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL D	T	DOWN ROTATE BIT RECO	RD	REC OCT DIV. OF O		ED 2006 S & MIN
TIME VEIGHT TIS VVL V/YP 12S TA SELS LK H AKE L CL % 6SOLIDS	DRILLIN	RECORD		DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Paj Saw \$0. \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL D	T	DOWN ROTATE BIT RECO	RD	REC OCT DIV. OF O		ED 2006 S & MIN
TIME VEIGHT TIS VVL V/YP 12S A SELS LK H AKE L CL % &SOLIDS	DRILLIN	RECORD		DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Paj Saw \$0. \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL D	T	DOWN ROTATE BIT RECO	RD	REC OCT DIV. OF O		ED 2006 S & MIN'
TIME VEIGHT TIS VVL V/YP 12S A SELS LK H AKE L CL % &SOLIDS	DRILLIN	RECORD		DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Paj Saw \$0. \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL D	T	DOWN ROTATE BIT RECO	RD	REC OCT DIV. OF O		ED 2006 S & MIN
TIME VEIGHT TIS VVL V/YP 12S TA SELS LK H AKE L CL % 6SOLIDS	DRILLIN	RECORD		DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Paj Saw \$0. \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL D	T	DOWN ROTATE BIT RECO	RD	PEC OCT		ED 2006 S & MIN
TIME MEIGHT 7/IS WIL PV/YP H2S CA SELS LIK HH CAKE L CCL % 6/SOLIDS	DRILLIN	RECORD		DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Paj Saw \$0. \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL D	EVIA	DOWN ROTATE BIT RECO	RD	PRECIONAL DIVISION \$1,780		ED 2006 S & MIN'
TIME MEIGHT 7/IS WIL PV/YP H2S CA SELS LIK HH CAKE L CCL % 6/SOLIDS	DRILLIN	RECORD		DAILY COST PREVIOUS COST CUMULATIVE COST PUMP D PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM SURF PRESSURE	PRODUCT Float Rer EZ-I Barz Clay G ZEO Par CAUSTI Bara Baro Paj Saw \$0. \$0.	NAME  Name	SIZE MFG TYPE JET SERIAL NO. DEPTH OUT DEPTH IN TOTAL FEE HRS T/B/G WT. ON BIT RPM ROP(fph) AN VEL D	EVIATE ETH	DOWN ROTATE BIT RECO  1  TION REC	RD	PEC OCT		ED 2006 S & MIN

Berry Petroleum Company 410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY DRI	LLING	REPOR	T				_
LEASE NAME UTE TI	A WELL NO. RIBAL 12	2-16-54				Brunda	age Canyon		DATE	ıly 24, 2006	
RIG NAME AN						COUNTY	STATE		DAY NO.	•	
Frontie		cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT,	GRADE	Duches		GL.	Report No.	0	1
333	Noc. III	Cum Roc. 1113	TOOTAGE BROADED	8.628 24#	J-55	LTC	34	333		19	
ACTIVITY AT	REPORT TIME							RTED BY			1
REMARKS							IChi	uck Brown	KB TO GL.	-	}
	down tin	ne as 7/1	L <b>5/06</b> !						KB TO GE.	15.6	
TIME											
FROM	TO	HOURS		ACTIVI							
8:00	0:00	24.00		up on down time off RIVAL, 7-24-06, SEC							1
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		24.00						DOWN ROTATE	-		
	MUD	RECORD	I	MUD MATE	RIALS	USED	1	BIT RECO			
DEPTH				NO. OF SACKS/LBS	PRODUC	TNAME	BIT NO.	1		2	
TIME					_	ental + Tax	SIZE	ļ			
WEIGHT VIS	<u> </u>					rzan D	MFG TYPE	-			
WL					<del></del>	Grabber	JET				
PV/YP					ZE	OGEL	SERIAL NO.				
H2S						Pac R	DEPTH OUT	-			
CA GELS	<b></b>				_	TIC SODA aracat	DEPTH IN TOTAL FEET	+			WED
ALK					-	ro seal	HRS			RECE	EIVED
pН						aper	T/B/G			1	0 2006
CAKE				DATIV COCT		wdust	WT. ON BIT	<del> </del>		OCT :	
CL KCL %	<del> </del>			DAILY COST PREVIOUS COST	+	0.00	RPM ROP(fph)	1			CAS & MINING
%SOLIDS				CUMULATIVE COST		0.00	AN VEL			DIV OF OIL	GAS 8 MINING
	DRILLI			PUMP D		T	+	ATION RE			
NO.	DESCRIP	TION	LENGTH - FT	PUMP NO.	1	2	DEPT	Н	INCL	INATION	
				MAKE MODEL	<del> </del>		<b></b>				! 
				STROKE							
				LINER SIZE							
				SPM	ļ <u>.</u>						
				GPM SURF PRESSURE			<u> </u>				
				ECD			DAILY WELL CO	ST		\$1,780	
				SLOW PUMP- SPM			PREVIOUS CUM			\$261,980	
U:\PROD\DD	RLG.XLS	ВНА	0.00	SLOW PUMP- PRES	l	<u> </u>	CUMULATIVE W	ELL COST		\$263,760	

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-335C



				DAILY DRI	LING	REPOR'	T				
	RIBAL 12	2-16-54				FIELD Brunda	ge Cany			ıly 25, 2006	
Frontie						Duches		Utah	DAY NO.	0	
TOTAL DEPTH		cum Rot, Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT,	GRADE	I D d G i C G	s	ET @ GL	Report No.		†
333	<u> </u>	<u> </u>		8.628 24#	J-55	LTC	3⁴	333		20	
ACTIVITY AT R	REPORT TIME							EPORTED BY Chuck Brow	'n		
REMARKS								Crideit Brott	KB TO GL.		1
		ne as 7/1	5/06!			<del></del>				15.6	
TIME FROM	LOG TO	HOURS	1	ACTIVI	TV DET	ATI					
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	-	24.00					<del></del>	ROTATI			
	MUD	RECORD		MUD MATE	RIALS (	JSED		BIT REC	ORD		
DEPTH				NO. OF SACKS/LBS	PRODUC		BIT NO.		1	2	
TIME					<del>                                     </del>	ental + Tax	SIZE				
WEIGHT VIS	ļ			-	1	-MUD zan D	MFG TYPE				
WL						Grabber	JET				
PV/YP					ZE	OGEL	SERIAL NO.				
H2S						ac R	DEPTH OUT				
CA GELS	<b></b>					TC SODA racat	DEPTH IN				
ALK					<del></del>	o seal	HRS	<u>'                                    </u>		DECE	IVED
рH					P	aper	T/B/G			TILO-	- 2000
CAKE					***************************************	wdust	WT. ON BIT	·		net 7	0 2006
CL KCL %	-			DAILY COST PREVIOUS COST		0.00 0.00	RPM ROP(fph)	<del></del>			- ANNING
%SOLIDS				CUMULATIVE COST		0.00	AN VEL			DIL OF OIL	GAS & MINING
	DRILLI	NG ASSE	MBLY	PUMP D				EVIATION R			
NO.	DESCRIP	TION	LENGTH - FT	PUMP NO.	1	2	D	EPTH	INC	LINATION	
				MAKE					1		
				STROKE							
:				LINER SIZE							
				SPM		ļ	<u> </u>				
	<del></del>			GPM SURF PRESSURE	<b>—</b> —	-	<del> </del>		+		
···-	<del>                                     </del>			ECD ECD	<b></b>	<del>                                     </del>	DAILY WELL	COST		\$1,780	
				SLOW PUMP- SPM			PREVIOUS (	*****		\$263,760	
U:\PROD\DD	RLG.XLS	ВНА	0.00	SLOW PUMP- PRES		<u> </u>	CUMULATIV	E WELL COST		\$265,540	

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAIL	/ DRIL	LING I	REPOR'	Γ					_
LEASE NAME &	WELL NO. RIBAL 12	-16-54					FIELD Brunda	ge Cany	von		DATE	uly 26, 2006	
UIE IR		-10-34					COUNTY		STATE		DAY NO.	aly 20, 2000	-
Frontie:							Duches		Utah		JUAN NO.	0	
OTAL DEPTH		cum Rot, Hrs	FOOTAGE DRILLED	LAST CASING SIZ			•		SET @ GL		Report No.		1
333	<u> </u>			8.628	24#	J-55	LTC	34	_	33	l	21	
CTIVITY AT R	REPORT TIME								Chuck				
EMARKS									Criuck	Brown	KB TO GL.		-
	down tim	e as 7/1	5/06!								KB IO GL.	15.6	
TIME							•		<del></del>		<u> </u>		1
FROM	то	HOURS			ACTIVIT	TY DETA	AIL						
8:00	0:00	24.00	Rig still rigging u	p on down i	time off o	lay work	!						]
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	<b> </b>												1
													1
									T			STRING WT	1
										UP			1
										DOWN			
		24.00							R	ROTATE			
	MUD	RECORD		MUI	MATE	RIALS U	SED		BI	T RECO	RD		]
EPTH				NO. OF SACK	S/LBS	PRODUCT		BIT NO.		1		2	4
IME								SIZE				1	4
/EIGHT							MUD	MFG				<del> </del>	4
IS	<del> </del>					· · · · · · · · · · · · · · · · · · ·	zan D Srabbor	TYPE	<del> </del>	<del>_</del>			1
/L	<del> </del>			<del> </del>			Grabber OGEL	JET SERIAL NO	<del>.                                    </del>		-		1
V/YP 2S	<del>                                     </del>						C R	DEPTH OU				1	1
<u>Α</u>	<del> </del>						IC SODA	DEPTH IN	<del></del>			11	ED
ELS	<del>                                     </del>			<del> </del>			racat	TOTAL FEE				DIV. OF OIL, GA	1-0
LK	<u> </u>						o seal	HRS					DOUE
H								T/B/G				OCT 20	עטטע
AKE							vdust	WT. ON BI	п				
L .				DAILY COST		\$0	).00	RPM				CA CA	B&MIN!
CL %				PREVIOUS CO			0.00	ROP(fph)				DIN OF OIL! ~	1
SOLIDS	,			CUMULATIVE			0.00	AN VEL				<u> </u>	ł
		IG ASSE			UMP D	_	-		DEVIAT	ION RE		1 711 770 11	ł
NO.	DESCRIP	TION	LENGTH - FT	PUMP NO.		1	2		DEPTH		INC	LINATION	1
				MAKE			<u> </u>						1
				MODEL									†
	<b></b>			STROKE									1
				SPM					-				1
				GPM									1
					SURF								1
													4
				SURF PRESS				DAILY WEI	LL COST			\$1,780	
				ECD SLOW PUMF				DAILY WEI		īT		\$1,780 \$265,540	

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY DRIL	LING !	REPORT	r					•
	RIBAL 12	<u></u>				Brunda	ge Cany				y 27, 2006	
RIG NAME AND Frontier						Duchesr		STATE Utah		DAY NO.	0	
TOTAL DEPTH	_	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, G				SET @	GL	Report No.		
333		<u> </u>	<u></u>	8.628 24#	J-55	LTC	34	REPORTE	333		22	
ACTIVITY AT R	EPORT TIME								k Brown			
REMARKS	tim	7/1	F/06 1						]	KB TO GL.	15.6	
RIG ON O	down tim	ie as // =	.5/UG :						<u></u>		+214	
FROM	то	HOURS	<u> </u>	ACTIVIT					<del></del>			
8:00	0:00	24.00	Rig still rigging t	up on down time off d ACATION, #2 PUMP 1	lay work	AYS ?						
			#110 5	10/11/01/								
		<u></u>										
		+										
	<del> </del>	<del> </del>										
	<u> </u>	<u> </u>										
				-								
	<del> </del>	+										
	<del> </del>		<del> </del>									
	+	+	<del>                                     </del>									
ļ											TO NOT	
		<del> </del>	<u> </u>						UP		TRING WT	
<u> </u>	<u> </u>	+						二	DOWN			
		24.00		MUD MATE	TALEI	ICEN.	Т		ROTATE BIT RECO	- DD		
DEPTH	MUD	RECORD	, T	NO. OF SACKS/LBS	PRODUC		BIT NO.	-j	1		2	
TIME					Float Re	entai + Tax						
WEIGHT	<u> </u>			<del> </del>		rzan D	MFG TYPE	$\longrightarrow$				
VIS WL	<del> </del>					Grabber	JET					
PV/YP						OGEL	SERIAL NO					
H2S CA	┼					Pac R TIC SODA	DEPTH OU				RECE	INFA
GELS					Ba	aracat	TOTAL FEE				-077	0 2006
ALK	<u> </u>				-	ro seal	HRS T/B/G		<del></del>		OU1 4	0 2000
pH CAKE	+			<del>                                     </del>		Paper wdust	WT. ON BI	п				GAS & MINING
CL				DAILY COST	\$	0.00	RPM				DIV. OF UIL,	ario :
KCL % %SOLIDS	<del></del>		<del> </del>	PREVIOUS COST CUMULATIVE COST		0.00	ROP(fph) AN VEL					
%50HD3		NG ASSE	MBLY	PUMP D				DEVI	ATION RE	CORD		
NO.	DESCRIP		LENGTH - FT	PUMP NO.	1	2		DEPTH		INCL	INATION	
	<del> </del>		<del> </del>	MAKE MODEL	<del>                                     </del>	<del></del>	+					
<del> </del>	<del> </del>		<u> </u>	STROKE								
				LINER SIZE		Ι	<u> </u>			<u> </u>		l
				SPM GPM		<del> </del>	+-		<del></del>			
	+			SURF PRESSURE								
				ECD			DAILY WE				\$1,780 \$267,320	1
	77.674.6	ВНА	0.00	SLOW PUMP- SPM SLOW PUMP- PRES	<del></del>	<del> </del>	PREVIOUS CUMULATI				\$269,100	
U:\PROD\DD	)RLG.XLS	DIIA	0.00	3LOW POMPS PKLS		<del></del>	1001102111					i

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				DAILY DRIL	LING	REPOR <sup>®</sup>	Γ					
LEASE NAME & UTE TR	WELL NO.	-16-54				FIELD Brunda	ge Cany				y 28, 2	006
Frontie						Duchesi		STATE Utah		DAY NO.	0	
TOTAL DEPTH		cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, O				SET ©	333	Report No.	23	
333 ACTIVITY AT R	LEPORT TIME		L	8.628 24#	J-55	LTC		REPORTED	BY	l		
								Chuc	k Brown			
REMARKS										KB TO GL	15.6	i
	lown tim	ie as 7/1	5/06!								15.0	
TIME FROM	TO	HOURS	1	ACTIVIT	ry DET	ΔTI						
8:00	0:00	24.00	Ria still riagina u	p on down time off								
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		<del>                                     </del>										
		<del> </del>								S	TRING V	<b>л</b>
-				-					UP			
									DOWN			
		24.00			574161	LOED.			ROTATE	NDD		
DEPTH !	MUD	RECORD	<u></u>	MUD MATE NO. OF SACKS/LBS	PRODUC		BIT NO.		IT RECO	KD		2
DEPTH TIME	<del> </del>			NO. OF SACKS/LBS		ental + Tax	SIZE				<u></u>	
WEIGHT		<del></del>			<del></del>	-MUD	MFG					
VIS					Bar	zan D	TYPE					
WL					1	Grabber	JET					
PV/YP	<u> </u>				<del> </del>	OGEL	SERIAL NO					
H2S CA	<b> </b>					ac R TC SODA	DEPTH OU					
GELS	ļ Ī					racat	TOTAL FEE	_				WER
ALK						o seal	HRS			R	EUE	IVED
рН					P	aper	T/B/G				64 T	
CAKE						wdust	WT. ON BI	П		0	لكلنا	2006
CL	ļ			DAILY COST	<del></del>	0.00	RPM	$\dashv$				
KCL % %SOLIDS	<b> </b>	<del></del>		PREVIOUS COST CUMULATIVE COST		0.00	ROP(fph) AN VEL	$\dashv$		DIV. OF	OIL, G	AS & MI
,050ED3	DRILLI	NG ASSE	MBLY	PUMP D				DEVIA	TION RE			
NO.	DESCRIP		LENGTH - FT	PUMP NO.	1	2	t	DEPTH		INCL	NOITANI	
				MAKE								
				MODEL	<b></b>	<u> </u>	<del>                                     </del>					
	<b> </b>			STROKE	-	<del>                                     </del>	<del> </del>					
	ļ			LINER SIZE SPM	<del>                                     </del>	<del></del>	<del> </del>					
	<u> </u>			GPM	<del>                                     </del>	<b>—</b>	<del> </del>	······				
				SURF PRESSURE								
	<u> </u>			ECD			DAILY WEL				\$1,780	
				SLOW PUMP- SPM			PREVIOUS				\$269,100	
U:\PROD\DD	RLG.XLS	BHA	0.00	SLOW PUMP- PRES	l	L	CUMULATI	IVE WEL	L COST		\$270,880	,

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				DAILY DRI	LLING	REPOR	<b>IT</b>				
UTE T	& WELL NO. RIBAL 12	2-16-54				FIELD Brund	age Cany	on	DATE J	uly 29, 2006	
Frontie						Duches		state Utah	DAY NO.	0	
TOTAL DEPT		cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT	, GRADE	Ducile		SET @ GL	Report No		-{
333	<u> </u>	<u> </u>		8.628 24#	<u>J-55</u>	LTC	34	333	1	24	
ACTIVITY AT	REPORT TIME							REPORTED BY Chuck Brow	n		
REMARKS	· · · · · · · · · · · · · · · · · · ·						LL	CHUCK DIOW	KB TO GL.		-
	down tin	ne as 7/1	5/06!							14	_
FROM	E LOG TO	HOURS	-	ACTTV1	TY DEI	TATI					
8:00	0:00		Rig still rigging	up on down time off							1
		<u> </u>									1
	-		(TEST B.O.P.s.	- BLM NOTIFIED AN	D ON LC	CATION.	)				4
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	<del> </del>										4
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	ļ							<u> </u>	1	CYDYNC MIT	
<del></del>							V-1-12	UP	<del>                                     </del>	STRING WT	1
								DOWN			
		24.00						ROTATE			]
DEPTH	MUD	RECORD		MUD MATE NO. OF SACKS/LBS	PRODUC		BIT NO.	BIT REC		2	
TIME				NO. OF SACKS/LBS	+	ental + Tax		1		2	}
WEIGHT						-MUD	MFG				
VIS					<del></del>	rzan D	TYPE				
WL PV/YP						Grabber	JET NO	<del></del>			
H2S					<del>                                     </del>	OGEL ac R	SERIAL NO. DEPTH OUT	-			
CA						TIC SODA	DEPTH IN				
GELS					<del>                                     </del>	racat	TOTAL FEET	•		DECE	1VED 0 2006
ALK pH						o seal aper	HRS T/B/G			nLU-	2000
CAKE						wdust	WT. ON BIT			nct 2	O Sano
a.				DAILY COST	\$	0.00	RPM				- O MINING
KCL % %SOLIDS			····	PREVIOUS COST	<del>}</del>	0.00	ROP(fph)			MIN OF OIL	GAS & MINING
70301103	DRILLIN	IG ASSEN	4BLY	CUMULATIVE COST PUMP D		0.00	AN VEL.	EVIATION RE	CORD	I DIVI O	
NO.	DESCRIPT		LENGTH - FT	PUMP NO.	1	2		PTH		INATION	
				MAKE							
				MODEL					<u> </u>		
-				STROKE LINER SIZE		ļ			<u> </u>		
				SPM							
				GPM							
				SURF PRESSURE			DATI V MET	COET	ļ	£2 224	
			<del></del>	SLOW PUMP- SPM			DAILY WELL PREVIOUS C		<del> </del>	\$3,334 \$270,880	
J:\PROD\DDI	RLG.XLS	ВНА	0.00	SLOW PUMP- PRES				WELL COST		\$274,214	

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				DAILY DRIL	LING	REPOR	Γ					
	RIBAL 12	<u>2-16-54</u>				Brunda					ly 30, 2006	
RIG NAME AND Frontie						Duchesr		STATE Utah	1	DAY NO.	0	
TOTAL DEPTH	Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, G 8.628 24#	GRADE J-55	LTC	34	SET 💿	a. 333	Report No.	25	
333	FRORT TIME		1	8.628 24#	J-00	LIC	<u>ی</u>	REPORTE		L.,,		1
A-127211	Eron. II.								ck Brown			
REMARKS	Ain		- 10C I					_		KB TO GL.	14	l
Rig on o		ne as 7/1	.5/06 :	- 111,5000 / 7							7.4	1
FROM	то	HOURS	1	ACTIVIT								j
8:00	0:00	24.00	Rig still rigging u	p on down time off d	lay work	<u> </u>						
<u> </u>	<del> </del>	<del> </del>	DIG LIP PUMPS.	TIGHTEN SWIVEL.								1
	<u> </u>	<b>+</b>	RIG OF TOTAL C,	TIGHTER CITY								j
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	<u> </u>	<b></b>										<u> </u>
		<del> </del>										
		<del> </del>										1
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	$\vdash$	<del> </del>										
	<del>                                     </del>											
		<del> </del>										
										S	TRING WT	
									UP DOWN			
	<del>                                     </del>	24.00						-	ROTATE			
	MUD	RECORD		MUD MATE	RIALS U	JSED			BIT RECO	RD		
DEPTH				NO. OF SACKS/LBS	PRODUCT		BIT NO.		1		2	
TIME WEIGHT	<del></del>					ental + Tax -MUD	SIZE MFG					
VIS	<del> </del>					rzan D	TYPE					
WL						Grabber	JET					
PV/YP						OGEL	SERIAL NO	_				
H2S CA			· · · · · · · · · · · · · · · · · · ·	<del> </del>	<del> </del>	TIC SODA	DEPTH OL	$\overline{}$				
GELS						racat	TOTAL FE					EIVED
ALK						ro seal	HRS				REU	
pH						aper	T/B/G WT, ON B		<del> </del>		nct	2 0 2006
CAKE CL	<del></del>		<del>                                     </del>	DAILY COST		wdust 0.00	RPM				00.	
KCL %				PREVIOUS COST		0.00	ROP(fph)				-W-DE OH	, GAS & MINING
%SOLIDS				CUMULATIVE COST		0.00	AN VEL		TON DE	2000	DIA' OL C	"
		NG ASSE		PUMP DA	ATA 1	2		DEVIA	ATION RE		INATION	
NO.	DESCRIP	TION	LENGTH - FT	MAKE		<u> </u>	<u> </u>	D				
				MODEL								
				STROKE			<u> </u>					
				LINER SIZE SPM		<del> </del>	<del> </del>					
				GPM		<del></del>						
				SURF PRESSURE								
				ECD	<u> </u>	<b> </b>	DAILY WE		-		\$19,706 \$274,214	
	DICKIS	ВНА	0.00	SLOW PUMP- SPM SLOW PUMP- PRES		<del>                                     </del>	PREVIOUS CUMULAT			-	\$293,920	
U:\PROD\DD	RLG.XLS	ВПА	V.VV	SLOW FORIE- FREE			COMO				Y	' <u> </u>

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### DATI Y DRILLING REPORT

				DAILY DRI	FFTING	REPUR	<u> </u>				
LEASE NAME &		46 = 4				FIELD				DATE	31 3006
	IBAL 12	-16-54					ge Cany				y 31, 2006
IG NAME AND Frontier						Duches		STATE Utah	<del></del>	DAY NO.	1
OTAL DEPTH		cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT,	GRADE	Indicises.	···c	SET ©	GL.	Report No.	
659	5.5	5.5	311	8.628 24#	J-55	LTC	34		333		26
CTIVITY AT R	EPORT TIME							REPORTED			
RESUMI	E DRILL	ING						Chuc	k Brown		
REMARKS										KB TO GL.	14
			T							<u> </u>	14
FROM	TO	HOURS	1	ACTIVI	TY DET	ATI					
6:00	8:00		Ria still rigging i	up on down time off							
8:00	11:00		PICK BHA.							-	
11:00	12:00		DRLG. CEMENT	& INSERT.							
12:00	13:30	1.50	RIG REPAIR, ( \	VELD ON PUMP SU	CTIONS.)						
13:30	14:30		DRLG. CEMENT								
14:30	20:00		DRLG. F/ 348' T								
20:00	5:30			BLOWN MAIN RETU	RN HYDR	AULIC LIN	IE, WIREL	INE M	ACHINE A	ALSO.)	
5:30	6:00	0.50	Survey @ 589'	, 1 DEG.			-				
				<u> </u>							
				· · · · · · · · · · · · · · · · · · ·							
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			<del>,</del>								<del></del>
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								Т			TRING WT
										,	114110 111
									UP		
					<del></del>				UP DOWN		
		24.00				<u></u>					
	MUD	24.00		MUD MATI	RIALS U	JSED			DOWN	RD	
ЕРТН	MUD			MUD MATI	PRODUC		BIT NO.		DOWN ROTATE	PRD	2
	MUD				PRODUC		BIT NO.		DOWN ROTATE IT RECO 1 7 7/	/8	2
IME	MUD				PRODUC Float Re	T NAME	<del>                                     </del>		DOWN ROTATE IT RECO 1 7 7/ STO	/8 C	2
IME VEIGHT	MUD				PRODUC Float Re EZ Bar	T NAME ental + Tax -MUD zan D	SIZE MFG TYPE		DOWN ROTATE IT RECO 1 7 7/ STO ER75	/8 C 527	2
IME VEIGHT VIS VL	MUD				PRODUC' Float Re EZ Bar Clay	T NAME ental + Tax -MUD zan D Grabber	SIZE MFG TYPE JET	8	DOWN ROTATE IT RECO 1 7 7/ STO ER75 2-18	/8 C 527 Bs	2
IME VEIGHT VIS VL V/YP	MUD				PRODUC' Float Re EZ Bar Clay ZE	T NAME ental + Tax -MUD zan D Grabber OGEL	SIZE MFG TYPE JET SERIAL NO	).	DOWN ROTATE IT RECO 1 7 7/ STO ER75	/8 C 527 Bs	2
IME VEIGHT IS VL V/YP	MUD				PRODUCT Float Re EZ Bar Clay ZE Pro	T NAME ental + Tax -MUD zan D Grabber OGEL ac R	SIZE MFG TYPE JET SERIAL NO DEPTH OU	). T	DOWN ROTATE IT RECO 1 7 7/ STO ER75 2-18 PE29	/8 C 527 3s 927	2
IME VEIGHT IS VL V/YP I2S	MUDI				PRODUC Float Re EZ Bar Clay ZE Pr CAUST	T NAME ental + Tax -MUD zan D Grabber OGEL ac R	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN	). T	DOWN ROTATE IT RECO 1 7 7/ STO ER75 2-18 PE29	/8 C 527 3s 227	
TIME VEIGHT VIS VL V/YP H2S CA GELS	MUD				PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TIC SODA racat	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE	). T	DOWN ROTATE 1T RECO 1 7 7/ STO ER75 2-18 PE29	/8 C 527 3s 227	2 OCT 2
IME VEIGHT IS VL V/YP IZS A EELS	MUD				PRODUC Float Re EZ Bar Clay ZE P CAUST Ba Bar	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE	). T	DOWN ROTATE IT RECO 1 7 7/ STO ER75 2-18 PE29	/8 C 527 3s 227	
TIME VEIGHT VIS VL V/YP H2S CA SELS LK	MUD				PRODUC Float Re EZ Bar Clay ZE CAUST Ba Bar	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G	). T	DOWN ROTATE 1T RECO 1 7 7/ STO ER75 2-18 PE29	/8 C 527 38s 927 3 1	
DEPTH ITME WEIGHT /IS WL PV/YP H2S CA GELS ALK OH	MUDI				PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sav	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE	). T	DOWN ROTATE 11 7 7/ ST0 ER75 2-18 PE29 348 311 5.56	/8 C 527 38s 127 3 1	
TIME VEIGHT TIS VVL VV/YP LES CA ELLS LLK H AKE	MUDI			NO. OF SACKS/LBS	PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sau	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal apper wdust	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BI	). T	DOWN ROTATE 11 RECO 1 7 7/ ST0 ER75 2-18 PE29 348 311 5.56 35 65/1 56	/8 CC	
TME VEIGHT TIS VL V/YP IZS A IELS LLK H AAKE L CL % 650LDS		RECORD		NO. OF SACKS/LBS  DAILY COST PREVIOUS COST CUMULATIVE COST	PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sav \$1	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal aper wdust 0.00	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BI RPM ROP(fph) AN VEL	). T	DOWN ROTATE 1 7 77/ ST0 ER75 2-18 PE29 348 311 5.56 35 65/1 56 250	/8 CC 527 Ss 527	
TME VEIGHT TIS VL V/YP IZS A IELS LLK H AAKE L CL % 650LDS	MUDI	RECORD	MBLY	NO. OF SACKS/LBS  DAILY COST  PREVIOUS COST	PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sau \$1	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal apper wdust 0.00 0.00	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BI RPM ROP(fph) AN VEL	). T	DOWN ROTATE 11 RECO 1 7 7/ ST0 ER75 2-18 PE29 348 311 5.56 35 65/1 56	/8 CC	OCT 2
IME VEIGHT IS V/L V//YP 12S A EELS LK H AKE L CL % 6SOLIDS	DRILLIN	RECORD  IG ASSERTION	MBLY LENGTH - FT	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP [ PUMP NO.	PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sau \$1	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal aper wdust 0.00 0.00	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BI RPM ROP(fph) AN VEL	DEVIATOR DEPTH	DOWN ROTATE 1 7 77/ ST0 ER75 2-18 PE29 348 311 5.56 35 65/1 56 250	/8 CC	OCT 2
TIME VEIGHT TIS VVL VV/YP VZS A SELS LLK H AKE L CL % 6SOLIDS  NO. 1	DRILLIN DESCRIPT 7.875 BIT	IG ASSET	MBLY LENGTH - FT 1.00	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP IC PUMP NO. MAKE	PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sau \$1 G.D.	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal aper wdust 0.00 0.00 2 G.D.	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BI RPM ROP(fph) AN VEL	). T	DOWN ROTATE 1 7 77/ ST0 ER75 2-18 PE29 348 311 5.56 35 65/1 56 250	/8 CC	OCT 2
TIME VEIGHT TIS VVL VV/YP VZS A SELS LLK H AKE L CL % 6SOLIDS  NO. 1	DRILLIN DESCRIPT 7.875 BIT MUD MOT	IG ASSET	MBLY LENGTH - FT 1.00 30.74	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP IO PUMP NO. MAKE MODEL	PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sau \$\$ \$\$  ATA  1 G.D. PZ-8	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal aper wdust 0.00 0.00 2 G.D. PZ-8	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BI RPM ROP(fph) AN VEL	DEVIATOR DEPTH	DOWN ROTATE 1 7 77/ ST0 ER75 2-18 PE29 348 311 5.56 35 65/1 56 250	/8 CC	OCT 2
TIME VEIGHT TIS VVL VV/YP VZS A SELS LLK H AKE L CL % 6SOLIDS  NO. 1	DRILLIN DESCRIPT 7.875 BIT	IG ASSET	MBLY LENGTH - FT 1.00	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP IO PUMP NO. MAKE MODEL STROKE	PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sav \$\$\$	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal aper wdust 0.00 0.00 2 G.D. PZ-8	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BI RPM ROP(fph) AN VEL	DEVIATOR DEPTH	DOWN ROTATE 1 7 77/ ST0 ER75 2-18 PE29 348 311 5.56 35 65/1 56 250	/8 CC	OCT 2
TIME VEIGHT TIS VVL NV/YP 42S CA SELS LLK H CAKE L CCL % 65OLIDS  NO. 1	DRILLIN DESCRIPT 7.875 BIT MUD MOT	IG ASSET	MBLY LENGTH - FT 1.00 30.74	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP IO PUMP NO. MAKE MODEL STROKE LINER SIZE	PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sau \$1 G.D. PZ-8 8.0 6.0	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal aper wdust 0.00 0.00 2 G.D. PZ-8 8 6.0	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BI RPM ROP(fph) AN VEL	DEVIATOR DEPTH	DOWN ROTATE 1 7 77/ ST0 ER75 2-18 PE29 348 311 5.56 35 65/1 56 250	/8 CC	OCT 2
IME VEIGHT IS VUL VV/YP 122S A A EELS LK H AKE L CL % 6SOLIDS  NO. 1 1	DRILLIN DESCRIPT 7.875 BIT MUD MOT	IG ASSET	MBLY LENGTH - FT 1.00 30.74	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP IO PUMP NO. MAKE MODEL STROKE LINER SIZE SPM	PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sav \$(1) \$(2) \$(3) \$(4) \$(5) \$(5) \$(5) \$(6) \$(6) \$(130)	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat to seal aper wdust 0.00 0.00 2.00 Q.D. PZ-8 8 6.0 130	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BI RPM ROP(fph) AN VEL	DEVIATOR DEPTH	DOWN ROTATE 1 7 77/ ST0 ER75 2-18 PE29 348 311 5.56 35 65/1 56 250	/8 CC	OCT 2
TIME VEIGHT TIS VVL VV/YP VZS A SELS LLK H AKE L CL % 6SOLIDS  NO. 1	DRILLIN DESCRIPT 7.875 BIT MUD MOT	IG ASSET	MBLY LENGTH - FT 1.00 30.74	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP IC PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM	PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sau \$1  G.D. PZ-8  8.0 6.0 130 363	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal aper wdust 0.00 0.00 2 G.D. PZ-8 8 6.0 130 363	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BI RPM ROP(fph) AN VEL	DEVIATOR DEPTH	DOWN ROTATE 1 7 77/ ST0 ER75 2-18 PE29 348 311 5.56 35 65/1 56 250	/8 CC	OCT 2
TIME VEIGHT TIS VVL NV/YP 42S CA SELS LLK H CAKE L CCL % 65OLIDS  NO. 1	DRILLIN DESCRIPT 7.875 BIT MUD MOT	IG ASSET	MBLY LENGTH - FT 1.00 30.74	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP I PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM SURF PRESSURE	PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sav \$(1) \$(2) \$(3) \$(4) \$(5) \$(5) \$(5) \$(6) \$(6) \$(130)	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat to seal aper wdust 0.00 0.00 2.00 Q.D. PZ-8 8 6.0 130	SIZE MFG TYPE JET SERIAL NO DEPTH IN TOTAL FEE HRS T/B/G WT. ON BI RPM ROP(fph) AN VEL	DEVIA  DEPTH  589'	DOWN ROTATE 1 7 77/ ST0 ER75 2-18 PE29 348 311 5.56 35 65/1 56 250	/8 CC	OCT 2
TIME MEIGHT VIS WU NV/YP H2S CA GELS ALK OH CAKE CL GCL M6SOLIDS  NO. 1 1	DRILLIN DESCRIPT 7.875 BIT MUD MOT	IG ASSET	MBLY LENGTH - FT 1.00 30.74	DAILY COST PREVIOUS COST CUMULATIVE COST PUMP IC PUMP NO. MAKE MODEL STROKE LINER SIZE SPM GPM	PRODUC Float Re EZ Bar Clay ZE Pr CAUST Ba Bar Pr Sau \$1  G.D. PZ-8  8.0 6.0 130 363	T NAME ental + Tax -MUD zan D Grabber OGEL ac R TC SODA racat o seal aper wdust 0.00 0.00 2 G.D. PZ-8 8 6.0 130 363	SIZE MFG TYPE JET SERIAL NO DEPTH OU DEPTH IN TOTAL FEE HRS T/B/G WT. ON BI RPM ROP(fph) AN VEL	DEVIA DEPTH 589'	DOWN ROTATE 11 7 7/ ST0 ER75 2-18 PE29 348 311 5.56 35 65/1 56	/8 CC	OCT 2

2006

SAMMING

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-335C



### DAILY DRILLING REPORT

				DAILY DRIL	LING	REPOR'	Τ		
LEASE NAME &						FIELD			DATE
UTE TR	IBAL 12	-16-54					ge Cany		August 1, 2006
RIG NAME AND						COUNTY		STATE	DAY NO.
Frontier		· · · · · · · · · · · · · · · · · · ·		T		Duches		Utah	2
TOTAL DEPTH			FOOTAGE DRILLED  1174'	LAST CASING SIZE, WEIGHT, C 8.628 24#	J-55	LTC	34	SET <b>6</b> GL	Report No.
1833'	15.5	21	11/4	10.020 24#	3-33	LIC		REPORTED BY	
ACTIVITY AT R	E DRILL	ING						Chuck Brown	,
REMARKS	L DAILL	ING						Chack brown	KB TO GL.
	IG ON MA	CHANIC	<u>:</u>						14
TIME				The state of the s					
FROM	то	HOURS		ACTIVIT	Y DET	AIL			·
6:00	13:00		DRLG. F/ 659' T						
13:00	13:30		SURVEY @ 1096						
13:30	14:00	0.50	RIG SERVICE						
14:00	20:30	6.50	DRLG. F/ 1168' T	O 1707'.					
20:30	21:00	0.50	SURVEY @ 1640						
21:00	23:00	2.00	DRLG. F/ 1707' 7			•			
23:00	6:00	7.00		WITCH ON FLOOR,	DRAWW	ORKS MO	TOR OUT	·,)	
		I							
		ļ							
		ļ							STRING WT
								UP	90K
	ļ							DOWN	87K
		34.00						ROTATE	
		24.00		MUD MATE	DIALCI	ICED	1	BIT RECO	
		RECORD		NO. OF SACKS/LBS	PRODUC		BIT NO.	1	
DEPTH	<del></del>	68'		1		ental + Tax	SIZE	77	
TIME		:00 .4		2		-MUD	MFG	Sī	
WEIGHT VIS		7		<del> </del>		zan D	TYPE	ER7	
		.,		10	<del> </del>	COR 700	JET	2-1	
WL PV/YP	1	/1				OGEL	SERIAL NO		
H2S	1	-		1 DRUM		SCAV L	DEPTH OL		
CA				7		TC SODA	DEPTH IN		8 REC
GELS	3.0	/2.0		<u> </u>		racat	TOTAL FE		DE .
ALK		.5			***	o seal	HRS	21.	
pH		0		4		CLORIDE	T/B/G		
CAKE	<del></del>					wdust	WT. ON B	п 35/	40
CL	10	OK .		DAILY COST		166.68	RPM	75/1	
KCL %		00%		PREVIOUS COST		0.00	ROP(fph)	10	.0
SULFITE R.		0		CUMULATIVE COST	\$4,:	166.68	AN VEL	25	0
		NG ASSE	MBLY	PUMP D	ATA		1	DEVIATION RE	CORD
NO.	DESCRIP		LENGTH - FT	PUMP NO.	1	2		DEPTH	INCLINATION
	7.875 BI		1.00	MAKE	G.D.	G.D.		589'	1°
1			30.74	MODEL	PZ-8	PZ-8		1096'	.75°
	IMOD MO		619.72	STROKE	8.0	8		1640'	1°
1	MUD MO				6.0	6.0			
1 20	6.5 DCs			LINER SIZE	0.0				
1 20			1.71	LINER SIZE SPM	130	130			
1 20	6.5 DCs								
1 20	6.5 DCs			SPM	130	130			
1 20	6.5 DCs			SPM GPM SURF PRESSURE ECD	130 363	130 363	DAILY WE	ц соѕт	\$20,724
1 20 1	6.5 DCs			SPM GPM SURF PRESSURE	130 363	130 363	PREVIOUS	LL COST CUM COST	\$20,724 \$320,350 \$341,074

EIVED 202006

GAS & MINING

410 17th Street, Suite 1320 **DENVER, COLORADO 80202** PHONE 303-825-3344 FAX 303-825-335C



**DAILY DRILLING REPORT** LEASE NAME & WELL NO. **UTE TRIBAL 12-16-54** Brundage Canyon August 2, 2006 DAY NO. STATE RIG NAME AND NUMBER COUNTY Duchesne Utah Frontier # 5 LAST CASING SIZE, WEIGHT, GRADE Rot. Hrs m Rot. Hrs FOOTAGE DRILLED SET @ 347 28 3130' 19 38 1297' 8.628 24# LTC EPORTED BY ACTIVITY AT REPORT TIME Chuck Brown DRILLING. 14 GAS TO MINIMUM, WATER STILL FOAMY. TIME LOG ACTIVITY DETAIL FROM TO HOURS 0.50 RIG SERVICE/ (GREASE CROWN & BLOCKS) 6:00 6:30 6:30 9:00 2.50 RIG REPAIR ( WAIT ON SMITH DETROIT) 9:00 13:00 4.00 DRLG. F/ 1833' TO 2182'. SURVEY @ 2110', 1 DEG. 13:00 13:30 0.50 DRLG. F/ 2182' TO 2752'. 13:30 21:00 7.50 CIRC, GAS UP. 22:30 1.50 21:00 DRLG. F/ 2752' TO 3130'. 7.50 22:30 6:00 DAYLIGHTS: BOP DRILL, 75 SEC. MORNIN: BOP DRILL, 1MIN. 45 SEC. **FULL CREWS** NO ACCIDENTS STRING WT UP 112K DOWN 100K 24.00 ROTATE 111K MUD MATERIALS USED **BIT RECORD MUD RECORD** DEPTH 1875' NO. OF SACKS/LBS PRODUCT NAME BIT NO. 7 7/8 TIME 9:30 Float Rental + Tax SIZE EZ-MUD MFG STC 8.4 WEIGHT TYPE Barzan D ER7527 27 lvis 8 BARACOR 700 Œ 2-18s lwL SERIAL NO. PE2927 1/1 ZEOGEL PV/YP DEPTH OUT BARASCAV L H2S RECEIVED 348 DEPTH IN CAUSTIC SODA 10 TOTAL FEET 2782 GELS 3.0/2.0 4 Baracat OCT 2 0 2006 ALK 38.00 0.7 Baro seal HRS 10 4 ZINC CLORIDE T/B/G DIV. OF OH, GAS & MINING 35/44 WT. ON BIT LIME CAKE 75/120 10K DAILY COST \$2,387.04 RPM PREVIOUS COST \$4,166.68 ROP(fph) 73.2 1.000% KCL % CUMULATIVE COST \$6,553.72 AN VEL 250 20 SULFITE F **PUMP DATA DEVIATION RECORD** DRILLING ASSEMBLY INCLINATION 2 DEPTH PUMP NO. NO DESCRIPTION LENGTH - FT 589' G.D. G.D. 7.875 BIT 1.00 MAKE .75° PZ-8 PZ-8 1096 MUD MOTOR 30.74 MODEL 1640' 6.5 DCs 619.72 STROKE 8.0 8 1 20 2110' LINER SIZE 6.0 6.0 XO SUB 1.71 1 130 130 SPM 363 363 GPM

SURF PRESSURE

SLOW PUMP- SPM

SLOW PUMP- PRES

ECD

653.17

ВНА

U:\PROD\DDRLG.XLS

850

850

8.76

33

DAILY WELL COST

PREVIOUS CUM COST

CUMULATIVE WELL COST

\$20,573

\$341,074

\$361,647

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-335C

				DAIL	Y DRI	LLING	REPOR	Т					
	& WELL NO.			· · · · · · · · · · · · · · · · · · ·			FIELD				DATE		7
	RIBAL 12	2-16-54			<del></del>			age Can				ugust 3, 2006	4
rig name an Frontie							COUNTY		STATE		DAY NO.	4	
TOTAL DEPTI		Park 11	FOOTAGE DRILLED	LAST CASING S	ne verous	CDARE	Duches	ine	Utah		<del></del>	4	-{
4259'		60	1129	8.628	24#	J-55	LTC	3	SET @ rldb	7	Report No	29	
	REPORT YIME	1 00	1123	10.020	2111		LIC		REPORTED BY		J		┪
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REMARKS									1		KB TO GL.		_
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TIME	LOG							<del>,</del>			the second secon		1
FROM	TO	HOURS			<b>ACTIVI</b>	TY DET	AIL						J
6:00	8:30	2.50	DRLG. F/ 3130'										
8:30	9:00	0.50	SURVEY @ 3187	', 1 DEG.									_
9:00	9:30	0.50	RIG SERVICE				·						╛
9:30	18:30	9.00	DRLG. F/ 3259'										
18:30	19:00	0.50	SURVEY @ 3693										_
19:00	6:00	11.00	DRLG. F/ 3765'	TO 4259'.									4
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										UP		131K	]
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		24.00							RO	TATE		130K	]
	MUD	RECORD		MUI	D MATE	RIALS U	SED		BIT	RECC	RD		
EPTH	32	85'		NO. OF SACK	S/LBS	PRODUCT	NAME	BIT NO.		1		2	]
ME	<del></del>	30		1		Float Re	ntal + Tax	SIZE		77,	/8		]
EIGHT	4	.6		1		BARAC	OR 700	MFG		ST	<u> </u>		]
S	2	.7		240 Bi	BLS.	POTASSI	UM CHLOR	TYPE		ER75	27		ſ
L				101 S	KS.	POTASSI	JM CHLOR.	JET		2-18	Bs		]
//YP	1,	/1		40		ZEC	)GEL	SERIAL NO	).	PE29			]
25							SCAV L	DEPTH OU	<del> </del>				1
4				10			IC SODA	DEPTH IN		348	3		En
ELS	3.0	/2.0		4			acat	TOTAL FEE	:T	391	4	RECEIN	ノレレ
_K	<del></del>	.4					seal	HRS		60.0	00	171	
Η	1			1			LORIDE	T/B/G			-	OCT 2 II	<i>500p</i>
AKE	<u> </u>			24			ME	WT. ON BI	<del>-                                     </del>	35/4	14	1 001	-
-	19	ЭΚ		DAILY COST			34.60	RPM		75/1	20		C & Mill
CL %		00%		PREVIOUS CO	OST		53.72	ROP(fph)		65.	2	OCT 2 II	12 ×
JLFITE R.				CUMULATIVE			88.32	AN VEL		250	)	DIV. CI	
	DRILLIN		4BLY		UMP D				EVIATIO				
NO.	DESCRIPT		LENGTH - FT	PUMP NO.		1	2		DEPTH			LINATION	
1	7.875 BIT		1.00	MAKE		G.D.	G.D.	<b> </b>	3187'	-	-110	1°	
1	MUD MO		30.74	MODEL		PZ-8	PZ-8		3693'			.75°	
	6.5 DCs		619.72	STROKE		8.0	8		2000				
	XO SUB		1.71	LINER SIZE		6.0	6.0	<del></del>		-			
	7.0 300		1:/ 1	SPM		130	130	<del>                                     </del>					
	<del> </del> -			CDM		262	262						

GPM

ECD

U:\PROD\DDRLG.XLS BHA

SURF PRESSURE

SLOW PUMP- SPM

SLOW PUMP- PRES

363

850

363

850

8.76

33

DAILY WELL COST

150 CUMULATIVE WELL COST

PREVIOUS CUM COST

1G

\$26,367

\$361,647

\$388,014

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



DAILY DRILLING REPORT

				DAILY	DRIL	LING	REPOF	<u>tT</u>					
LEASE NAME UTE TI	A WELL NO. RIBAL 12	2-16-54					Brund	age Cany	von	_	DATE	gust 4, 2006	7
RIG NAME AN	ID NUMBER						COUNTY		STATE		DAY NO.	.guse 1, 2000	┪
Frontie		T	· · · · · · · · · · · · · · · · · · ·				Duche	sne	Utal		]	5	_
TOTAL DEPTI 5286'		82.5	FOOTAGE DRILLED  1027'	8.628	е, weight, o 24#	grade J-55	LTC	34	SET @	347	Report No.	30	
	REPORT TIME	1 02.0	1027	10.020					REPORT				$\dashv$
	AHEAD.								Chu	ck Browi	<u>1</u>		╝
REMARKS											KB TO GL.		
TTME	LOG	····				<del></del>						14	_
FROM	то	HOURS	1	A	CTIVI	ry det	AIL						
6:00	6:30	0.50	DRLG. F/ 4259										7
6:30	7:00	0.50	SURVEY @ 420										
7:00	16:00	9.00	DRLG. F/ 4272'	TO 4716'.									$\Box$
16:00 16:30	16:30 21:00	0.50 4.50	RIG SERVICE DRLG. F/ 4716'	TO 4006'							· · · · · · · · · · · · · · · · · · ·		$\dashv$
21:00	21:30		SURVEY @ 483										$\dashv$
21:30	6:00	8.50	DRLG. F/ 4906'										$\dashv$
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										UP		146k	-
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		24.00							$\neg$	ROTATE		140k	┪
	MUD I	RECORD		MUD	MATER	RIALS L	JSED			BIT RECO	RD		7
DEPTH	440	02'		NO. OF SACKS	/LBS	PRODUC	T NAME	BIT NO.		1		2	
ПМЕ	10:			1		Float Re	ntal + Tax			77			]
WEIGHT	8.			4		BARA	COR 700	MFG		ST			
/IS	27	7						TYPE		ER75		ļ	4
WL	1/			100			UM CHLOR.		. +	2-1			4
7V/YP 12S	1/	<u>.                                      </u>		40			OGEL	SERIAL NO	$\overline{}$	PE29	927		-
723 CA				10			ISCAV L TC SODA	DEPTH OUT	<del>'  </del>	34	8	<del> </del>	-
SELS	3.0/	2.0		4			racat	TOTAL FEE	-	493			1
<b>NLK</b>	2.			15			vdust	HRS		82.		F	*E
Н	11	i		5		ZINC (	LORIDE	T/B/G					٦,
CAKE							ME	WT. ON BIT	т [	35/4			<b>_</b>  0
1	22			DAILY COST			32.03	RPM		75/1			4
CL %	2.20			PREVIOUS COS			988.32	ROP(fph)		59.		DIA	40
ULFITE R.	DRILLIN		4RI V	CUMULATIVE C	JMP DA		120.35	AN VEL.	EVA	250 TION RE		L	-
NO.	DESCRIPT		LENGTH - FT	PUMP NO.	7111 DF	1	2	+	EPTH	TON KE		INATION	-
	7.875 BIT		1.00	MAKE		G.D.	G.D.		4200'		INCL	1°	1
	MUD MOT	-	30.74	MODEL		PZ-8	PZ-8		4834			1.5°	1
	6.5 DCs		619.72	STROKE		8.0	8						]
1	XO SUB		1.71	LINER SIZE		6.0	6.0						]
				SPM		130	130						1
				GPM		363	363	<u> </u>					1
				SURF PRESSU	RE	850	850					401 771	4
				ECD				DAILY WELL				\$91,771 \$388,014	4
				SLOW PUMP-	3PM		62	PREVIOUS (	LUM CC	10		\$388,014	
\PROD\DDR	1075	BHA	653.17	SLOW PUMP-	DD FC		305	CUMULATIV	/E 14/ ·	COCT		\$479,785	7

ECEIVED OCT 2 0 2006

OF OIL, GAS & MI

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-335C



### DAILY DRILLING REPORT

				DAILY DRI	<u>LLING</u>	REPOR'	<u>Γ</u>					-
LEASE NAME & UTE TR	a WELL NO. RIBAL 12	2-16-54				FIELD Brunda	ge Cany	/on		DATE AUC	just 5, 2006	
RIG NAME AND						COUNTY		STATE		DAY NO.		
Frontier		T	T	T		Duchesi		Utah SET @ 14		Report No.	6	
TOTAL DEPTH		102.5	FOOTAGE DRILLED 914'	LAST CASING SIZE, WEIGHT, 8.628 24#		LTC	34		347	Report No.	31	
ACTIVITY AT R		1		101222				REPORTED	D BY	<u></u>		<b>j</b>
								Chuc	k Brown	<del></del>		]
REMARKS				<del></del>					_ '	KB TO GL.	14	
TIME	106		T			<u></u>				<u> </u>	17	4
FROM	то	HOURS	1	ACTIVI	ITY DET	AIL						
6:00	10:30		DRLG. F/ 5286' 1									j
10:30	11:00		RIG SERVICE									
11:00	11:30		SURVEY @ 5459'									
11:30	22:30											
22:30 23:00	23:00 3:30		SURVEY @ 5943' DRLG. F/ 6015' T								-	ĺ
3:30	5:00			ROUND, RIG UP LAY	1 NWOON	MACHINE.						
5:00	6:00		LAYDOWN DRLG									
'		<u> </u>									<u> </u>	
	<b></b> '	<u> </u>										
·'	<del> </del> '	<del> </del> '	<del> </del>									
'	<del>                                     </del>	<del>                                     </del>	<del></del>					<del></del>			·-···	
	<b></b>	<del> </del>	<del> </del>									
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<b> </b> '	<b></b> '	<u> </u> '	<del> </del>					<del></del>		r	TRING WT	
<b> </b> '	<del></del> '	<b> </b>	<del> </del>						UP	<u>~</u>	160K	ł
<b></b> _	<del>                                     </del>	<del> </del>	<del> </del>					-	DOWN	<b></b>	146K	
	<del>                                     </del>	24.00							ROTATE		150K	
	MUD	RECORD	,	MUD MATE	ERIALS	JSED		В	BIT RECO	RD		
DEPTH	+	71'		NO. OF SACKS/LBS	PRODUC		BIT NO.		1		2	
TIME		:00		1				$\longrightarrow$	77/			
WEIGHT		3.6	<del>                                     </del>	4	BARA	ACOR 700	MFG	$\rightarrow$	STO			
VIS	- 4	27	<del>                                     </del>	70	TACC	" "4 CUI OD	TYPE	<del></del>	ER75			
PV/YP	<del>  1</del>	/1	<del>                                     </del>	70 15		IUM CHLOR. EOGEL	SERIAL NO	$\pm$	2-18 PE29			
H2S	<del></del>			15	<del></del>	ASCAV L	DEPTH OUT		620		-=CI	EIVED
CA				1		TIC SODA	DEPTH IN		348	8	REC	EIVED 2 0 2006
GELS		/2.0		2	Ba	aracat	TOTAL FEE	<u>-</u> T	585			n 2006
ALK		.5	'	20		wdust	HRS	<del></del>	102.	50	ULI	7 0 50-
pН	11	1.5	<b></b> '	4	<del></del>	CLORIDE	T/B/G		35/			, GAS & MINING
CAKE	1		<del> </del> '			LIME	WT. ON BIT	1	35/4 75/1		niv. OF ON	GAS a
CL %		3K 00%		PREVIOUS COST	_	,382.04 5,120.35	RPM ROP(fph)	+	73/1. 57.0		יייט	
KCL % SULFITE R.		50		CUMULATIVE COST		3,502.39	AN VEL		250			
		NG ASSE		PUMP D				DEVIA"	TION RE			
NO.	DESCRIPT	TION	LENGTH - FT	PUMP NO.	1	2		DEPTH		INCL	INATION	
	7.875 BIT			MAKE	G.D.	G.D.	<del>                                     </del>	4200'		<u> </u>	1°	
	MUD MOT	TOR		MODEL	PZ-8	PZ-8	<del> </del>	4834'			1.5°	
	6.5 DCs		<u> </u>	STROKE	8.0	6.0	<del> </del>	5459' 5943'		<b>_</b>	3° 3°	
1	XO SUB		1.71	LINER SIZE	6.0 120	120	<del> </del>	טדככ		}		
<del> </del>	<del> </del>			SPM GPM	400	363	<del></del>					
<b></b>	<del></del>	——		SURF PRESSURE	1350	1075	<del> </del>			<u> </u>		
				ECD ECD	+		DAILY WEL	IT COST			\$19,882	
				SLOW PUMP- SPM		62	PREVIOUS	CUM CO	OST		\$479,785	
U:\PROD\DDF	RLG.XLS	ВНА	653.17	SLOW PUMP- PRES	1	305	CUMULATIV	VE WELL	L COST		\$499,667	İ

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-3350



				DAILY DRILL	LING F	LEPORT					
LEASE NAME & UTE TR	WELL NO.	-16-54				FIELD Brundag	ge Canyon		MTE Augi	ust 6, 2006	
RIG NAME AND	NUMBER					COUNTY Duchesne	STATE		DAY NO.	7	
Frontier			. + +	LAST CASING SIZE, WEIGHT, GR	RADE	' <del> </del>	SET 6	nkb l	Report No.		
6200'		102.5		8.628 24#	J-55	LTC	34 REPOR	347 RTED BY	<u> </u>	32	
ACTIVITY AT RE	EPORT TIME TING 5.5	5" <u>PROD</u>	). CSNG.					uck Brown			
REMARKS								<u> </u>	KB TO GL.	14	
TIME	LOG							<u> </u>			
FROM	то	HOURS		ACTIVIT	Y DETA	<u>IL</u>					
6:00 11:00	11:00 11:30	5.00 0.50	RIG DOWN LAYD	.G. STRING. DOWN MACHINE MO	VE OUT	OF LOGG!	INING TRUC	KS WAY.			
11:30	14:30	3.00	MOVE BAKER AT	LAS LOGGING TRUC	CK IN, RIC	G UP.					
14:30	19:00	4.50	LOGGING W/ BAI	KER ATLAS, LOGGER	RS T.D. 6	5184' / RIG	3 DOWN LOC	GERS.			
19:00	21:00		RIG LAYDOWN T	TRUCK BACK UP, RIG	i UP CSN	G. CREW.					ı
21:00 3:00	3:00 4:00	1.00	RIG UP TO CIRC	C. W/ RIG PUMP, RIG	DOWN	LAYDOWN	N MACHINE 8	CSNG. CRE	w		
4:00	6:00			JMP, RIG UP HALLIB							
									<del></del>		,
<b></b>	<del> </del>	<del> </del>	<del> </del>						<del>_</del>		,
	<del></del>	<del>                                     </del>									
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<b> </b>	<del></del>	<del> </del> '	<del> </del>								1
<del>                                     </del>	<del>                                     </del>	<del>                                     </del>									
								UP	5	TRING WT	1
<u> </u>	<del></del>	<del> </del>						DOWN			İ
<del></del>	<del> </del>	24.00	<del> </del>					ROTATE			l
		RECORD	,	MUD MATE				BIT RECO			İ
DEPTH		571'		NO. OF SACKS/LBS	PRODUCT		BIT NO.	7 7/		2	i
TIME WEIGHT		3:00 3.6	<del></del>	1 4			MFG	STO			I
VIS		27	<del></del>				TYPE	ER75	527		I
WL				70		UM CHLOR.		2-18			
PV/YP	1	1/1	<u> </u>	15		OGEL ASCAV L	SERIAL NO. DEPTH OUT	PE29 620		חבר	EIVED
H2S CA	<del> </del>		<del> </del>	1			DEPTH OUT	348		HEY	2 0 2006 L, GAS & MININ
GELS	3.0	0/2.0	<u> </u>	2	Bar	racat	TOTAL FEET	585		Tan	5 0 Sano
ALK		2.5		20		wdust CLORIDE	HRS T/B/G	102. 4/6/.1			- C MININ'
pH CAVE	17	1.5	<del></del>	4	<del></del>		T/B/G WT. ON BIT	35/4		DIV OF O	IL, GAS & MILL
CAKE CL	2	23K		DAILY COST			RPM	75/1	120	ייוט	ĺ
KCL %	2.00	)00%		PREVIOUS COST			ROP(fph)	57. 250			ĺ
SULFITE R.		60		CUMULATIVE COST  PUMP D		,502.39	AN VEL	Z50 ZIATION RE			ĺ
NO.	DESCRIP	NG ASSE	LENGTH - FT	PUMP NO.	1	2	DEP			INATION	Í
1	7.875 BI		1.00	MAKE	G.D.	G.D.		200'		1°	l
1	MUD MO		30.74	MODEL	PZ-8	PZ-8		334'	<u> </u>	1.5° 3°	1
20	6.5 DCs		619.72	STROKE	8.0 6.0	6.0		159' 943'		3°	l
1	XO SUB		1.71	LINER SIZE SPM	120	120	— <u> </u>				
<del></del>	-			GPM	400	363					ĺ
				SURF PRESSURE	1350	1075			<b>├</b> ──	\$45,627	ĺ
	_			ECD	1 .	8.83	DAILY WELL CO	OST	<u> </u>		1
			<del></del>	SLOW PUMP- SPM	<del>                                     </del>	62	PREVIOUS CUM			\$499,667	1

410 17th Street, Suite 1320 DENVER, COLORADO 80202 PHONE 303-825-3344 FAX 303-825-335C



				DAILY DRIL	LING	REPOR	Τ				_
	IBAL 12	-16-54		·		+	ge Canyo		+	gust 7, 2006	
IIG NAME AND Frontier						Duches		<sub>ATE</sub> Jtah	DAY NO.	8	
OTAL DEPTH			FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT,		•	SE	7.0 rkb	Report No.		
6200'	TOOT TIME	102.5		8.628 24#	J-55	LTC	34 RE	347 PORTED BY	<u> </u>	33	
CITATLI VI V	EPOKI IIIIC							huck Brown	)		
EMARKS	-2EDE		CTIES BY MYSI			**** TO		~	KB TO GL.	14	
TIME		QUESTA	ONFD RI WIS	ELF PLUS HALLIBU	JKIUN,	WAS IU	LD CURRE	CI.	<u> </u>	14	
FROM	TO	HOURS		ACTIVI							
6:00				ALLIBURTON AS FO							
	<u> </u>	<u> </u>		EX-1, 3%SALT(BWO LB/GAL. YIELD				NITE. R 23.03 GAL/S	SK .		
				LC 6% GEL, 3%							
			WT. 13.5L	B/GAL. YIELD 1	1.58 CU.F			7.77 GAL/SK			
	ļ			LE, 1#/SK GRANULT THROUGHOUT JOB,		RI C CEMI	ENT TO DE	SERVE DIT 1			
	8:30	2.50		LIBURTON. (GAS:				PERTE FAI.			
8:30	9:00	0.50	NIPPLE DOWN,	SET SLIPS 90K, INS	TALL PAG	CKING,AN	D TIGHTEN	, STOPPED G	AS.		
9:00	11:00			ANKS. (RELEAS			S. 8/06/06.	•	-		
11:00	6:00	19.00	RIG DOWN MOY	/E RIG TO THE 14-1	0-5 <del>4</del> U.1	•					
		<u> </u>									
									<del></del>		
					<del></del>						
									5	TRING WT	
							<del> </del>	DOWN	ļ		
		24.00						ROTATE			
	MUD	RECORD		MUD MATE	RIALS L	ISED		BIT RECO	ORD		
DEPTH		71'		NO. OF SACKS/LBS	PRODUC		BIT NO.	1		2	
TIME VEIGHT		:00 .6		1 4		ntal + Tax COR 700	SIZE MFG	7 7 ST			
/IS		7					TYPE	ER7			
٧L				70	_	UM CHLOR.		2-1			_
V/YP	1/	<u>′1</u>		15	<del>†</del>	OGEL SCAV L	SERIAL NO. DEPTH OUT	PE29		550	CEIVED
12S CA				1	1	IC SODA	DEPTH OUT	34		KEY	,
SELS		/2.0		2	Ва	racat	TOTAL FEET	585		nc.	L S O S00e
NLK		.5		20		vdust	HRS T/R/G	102 4/6/.			- 0 411
OH CAKE	11	5		4	+	CLORIDE IME	T/B/G WT. ON BIT	35/		DIVI OF	OIL, GAS & MIT
i.	23	3K		DAILY COST	+	0.00	RPM	75/1	20	UIV. U'	
CL %		00%		PREVIOUS COST		502.39	ROP(fph)	57. 25			
SULFITE R.	DRILLIN		MBLY	CUMULATIVE COST PUMP D		502.39	AN VEL.	VIATION RE			
NO.	DESCRIP		LENGTH - FT	PUMP NO.	1	2	1	РТН		INATION	
	7.875 BI		1.00	MAKE	G.D.	G.D.		200'		1°	
	MUD MO 6.5 DCs	OR	30.74 619.72	MODEL STROKE	PZ-8 8.0	PZ-8 8	-	1834' 5459'		1.5° 3°	
-	XO SUB		1.71	LINER SIZE	6.0	6.0		943'		3°	
				SPM	120	120					
				GPM	400	363 1075		<del>_</del>			
				SURF PRESSURE	1350	8.83	DAILY WELL	COST	<u> </u>	\$75,070	
				SLOW PUMP- SPM		62	PREVIOUS CL	JM COST		\$545,294	
	RLG.XLS	ВНА	653.17	SLOW PUMP- PRES		305	CUMULATIVE	WELL COST		\$620,364	

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# **BERRY PETROLEUM COMPANY**

DATE		LOCATION	UTE	TRIBAL 12	-16-54	REPO	RT SUBMITTED BY	KEN ALLEN	1
VFE#		3-3265	RIG#						1
PBTD	6096		COMPLETIO	N				ORIG TD6,2	200
RESENT OP	EKATION	WAIT ON FF	CAC						
			DDES	ENT WEL	LATAL	7119			
FTP ( PSI )		CHOKE		MCF/I		00	BOPD	BWPD	ŀ
FCP (PSI)		CHOKE					BOPD	BWPD	-
SITP ( PSI )		HRS SI			SI COND	UCTOR ( PSI		HRS SI	
SI SURFACE (	CP (PSI) 13 3/	B <u>"</u>	HRS SI		_ SI INTER	RMEDIATE C	P 9-7/8"	HRS SI	
	PSI) 5-1/2"		HRS SI						
ORIGINAL LO			BBLS OIL				SCF GAS	START UP INFO	2
RECOVRED L			BBLS OIL		_BBL\$ W	ATER	SCF GAS	TIME ON	
LOAD LEFT T	RECOVERED O RECOVER		BBLS OIL BBLS OIL		BBLS W	ATER	SCF GAS	ICP-	
PROD LAST 2			BBLS OIL		BBLS W		SCF GAS	SPM X LNTH	
					_			TOTAL LOAD	
				PERFOR	<u> </u>	<u>s</u>		LOAD LEFT	
FORMA		FROM	то	NO. A	ND SIZE O			STATUS	
UTELAN	ID BUTTE	5,892	5,894		4	.48		NEW	
		5,918	5,920 5,940		4	.48 .48		NEW NEW	
		5,938 5,958	5,940		8	.48 .48		NEW	
		5,972	5,902		4	.48		NEW	
		5,994	5,996		4	.48		NEW	
		6,012	6,014		4	.48		NEW	
			•						
<del></del>									
									150
								DE	CETVED 7 2 0 2006
			DAILY O	PERATIO	NAL DE	TAILS		FIL	2006
								no	72 1 2000
			( PRE	VIOUS 24 I	HOURS)			•	- O MININ
	1							-W 0F	OIL, GAS & WILLIAM
HOURS	INISTALL ED	AC HEAD AN	D EBAC VALV	/E ON W/EI	I PIG II	D HALLIBI	IDTON WIDELINE	AND RUN CEMENT I	OIL, GAS & MININ
	IINSTALL FR	AC HEAD AN	D FRAC VALV	E ON WEL	L. KIG O	PHALLIBO	INTON WINELINE	AND RON CEMENT	BOND
	LOG FROM	6074 TO SUF	RFACE. BOND	LOOKED	GOOD O	VER INTER	RVALS TO BE PER	FORATED.	
	CEMENT TO	P ATSURFAC	E'. PRESSU	RE TEST C	SG AND	FRAC VAL	VE TO 2000 PSI. H	IELD OK. PERFORA	TE
		ID DIETE AC	1001/514/17/	1104/07.00	<del></del>	VIODE OF	(1) T 14/C1   (5)   15 T1	LEDAC DATE	
	THE UTELA	ND BUTTE AS	ABOVE WITH	H 3 1/8 CS	G GUN, 2	. JSPF. SH	IUT WELL IN UNTI	L PRAC DATE.	
								<del>-</del>	
		· · · · · · · · · · · · · · · · · · ·							<del></del>
	·			JIL JAW 1997					
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		· · · · · · · · · · · · · · · · · · ·	·						
									——
							DAILY	CU	М
	RIG FUEL ST	TART		SALLONS	1				
	FUEL ON HA			SALLONS	FLUID C	OST	#REF!	#RE	F!
	USED LAST	24 HRS	0 0	SALLONS			*	*	
		===			WELL C	OST	<u>\$12,600</u>	\$12,0	500
)	TOTAL HOLL	De			i				i

# **BERRY PETROLEUM COMPANY**

TE 08/30/0	6 LOCATION 06-3265	RIG#	RIBAL 12-16-54 RI	EPORT SUBMITTED BY	MARY DAYS 2
E# <u>C</u>	00-3203 ie	COMPLETION			ORIG TD 6,200
ESENT OPERATION	WAIT ON F				ONIO 1D
	<u> </u>			······································	
		PRESE	ENT WELL STATUS		
P ( PSI )	СНОКЕ		MCF/D	BOPD	BWPD
P (PSI)	снок		MCF/D	BOPD	BWPD
P(PSI)	HRS S		SI CONDUCTOR		HRS SI
SURFACE CP (PSI) 1:		HRS SI	SI INTERMEDIAT	•	HRS SI
ROD CP (PSI) 5-1/2"		HRS SI			
IGINAL LOAD TO REC		BBLS OIL	BBLS WATER	SCF GAS	START UP INFO
COVRED LAST 24 HRS		_BBLS OIL	BBLS WATER	SCF GAS	TIME ON
TAL LOAD RECOVERE		BBLS OIL	BBLS WATER	SCF GAS	ITP•
AD LEFT TO RECOVER		BBLS OIL	BBLS WATER	SCF GAS	ICP-
DD LAST 24 HRS		BBLS OIL	BBLS WATER	SCF GAS	SPM X LNTH
				<del></del>	TOTAL LOAD
			PERFORATIONS		LOAD LEFT
FORMATION	FROM	ТО	NO. AND SIZE OF HOLE	s	STATUS
STLE PAK MIDDL		5,682'	4 0.48"	<del></del>	NEW
TLE PEAK LOW		5,710'	4 0.48"		NEW
STLE PEAK LOWE		5,710	4 0.48"		NEW
STLE PEAK LOWE		5,767'	6 0.48"		NEW
TLE PEAK LOWE		5,814'	4 0.48"	<del></del>	NEW
TILL FEAR LOWE	.1\ J,014	3,014	4 V.40		1 V 1 V
STLE PEAK UPPE	R 5,464'	5,466'	4 0.48"		NEW
STLE PEAK UPPE		5,480'	4 0.48"		NEW
TLE PEAK UPPE	<del></del>	5,566'	28 0.48"		NEW
JILL I EAR OFFE	1, 0,002	1 3,300	20 0.70		
OUGLAS CREEK	5,120'	5,125'	10 0.48"		NEW
OUGLAS CREEK	5,172'	5,184'	24 0.48"		NEW
COOD ONLER	0,112	1 0,101	2. 00		
			PERATIONAL DETAILS	3	RECE!
IOURS	201045 121115	( PRE\	/IOUS 24 HOURS )		THE OF OIL,
OO A.M. R/U HALO	O LOAD INHIB	( PRE\	/IOUS 24 HOURS ) S BREAK @ 2,993 PSI FOL	LOWED BY 297 BBLS	OF PAD FOLLOWED BY
00 A.M. R/U HALO	7,022# OF 1-3#	( PRE\ PUMP 26 BBLS	/IOUS 24 HOURS ) BREAK @ 2,993 PSI FOL WED BY 200 BBLS W/23,00	LOWED BY 297 BBLS 03# OF 3-4# SAND FO	OF PAD FOLLOWED BY OLLOWED BY 6 BBLS OF
00 A.M. R/U HALO BBLS W/S ACID FOI	7,022# OF 1-3# LOWED BY 13	PUMP 26 BBLS SAND FOLLOV BBLS OF FLU	/IOUS 24 HOURS )  B BREAK @ 2,993 PSI FOL  WED BY 200 BBLS W/23,00  SH AVG RATE 30.41 AVR	LOWED BY 297 BBLS 03# OF 3-4# SAND FO PRESS. 2,520 PSI AV	OF PAD FOLLOWED BY OLLOWED BY 6 BBLS OF G HHP 1,822 HP MAX RA
00 A.M. R/U HALC BBLS W/S ACID FOI 35.19 BPI	7,022# OF 1-3# LOWED BY 13/ I MAX PRESS.	PUMP 26 BBLS SAND FOLLOV BBLS OF FLU	/IOUS 24 HOURS ) BREAK @ 2,993 PSI FOL WED BY 200 BBLS W/23,00	LOWED BY 297 BBLS 03# OF 3-4# SAND FO PRESS. 2,520 PSI AV	OF PAD FOLLOWED BY OLLOWED BY 6 BBLS OF G HHP 1,822 HP MAX RA
00 A.M. R/U HALO BBLS W/S ACID FOI	7,022# OF 1-3# LOWED BY 13/ I MAX PRESS.	PUMP 26 BBLS SAND FOLLOV BBLS OF FLU	/IOUS 24 HOURS )  B BREAK @ 2,993 PSI FOL  WED BY 200 BBLS W/23,00  SH AVG RATE 30.41 AVR	LOWED BY 297 BBLS 03# OF 3-4# SAND FO PRESS. 2,520 PSI AV	OF PAD FOLLOWED BY OLLOWED BY 6 BBLS OF G HHP 1,822 HP MAX RA
00 A.M. R/U HALC BBLS W/3 ACID FOI 35.19 BPI FRAC GF	17,022# OF 1-3# LOWED BY 13 M MAX PRESS. AD. 0.85	PUMP 26 BBLS # SAND FOLLON 4 BBLS OF FLU 2,683 PSI MAX	OF THE PROPERTY OF THE PROPERT	LOWED BY 297 BBLS 03# OF 3-4# SAND FO PRESS. 2,520 PSI AV JID 1103 BBLS T.S.I.F	OF PAD FOLLOWED BY OLLOWED BY 6 BBLS OF G HHP 1,822 HP MAX RA . 60,025# FINAL ISIP 2,449
BBLS W/: ACID FOI 35.19 BPI FRAC GF	17,022# OF 1-3# LOWED BY 13 M MAX PRESS. AD. 0.85	PUMP 26 BBLS # SAND FOLLON 4 BBLS OF FLU 2,683 PSI MAX	/IOUS 24 HOURS )  B BREAK @ 2,993 PSI FOL  WED BY 200 BBLS W/23,00  SH AVG RATE 30.41 AVR	LOWED BY 297 BBLS 03# OF 3-4# SAND FO PRESS. 2,520 PSI AV JID 1103 BBLS T.S.I.F	OF PAD FOLLOWED BY OLLOWED BY 6 BBLS OF G HHP 1,822 HP MAX RA . 60,025# FINAL ISIP 2,449
DO A.M. R/U HALC BBLS W/S ACID FOI 35.19 BPI FRAC GF	17,022# OF 1-3# LOWED BY 13 M MAX PRESS. AD. 0.85 CREW R/U W	PUMP 26 BBLS \$ SAND FOLLOV 4 BBLS OF FLU 2,683 PSI MAX IRE LINE RIH S	VIOUS 24 HOURS )  B BREAK @ 2,993 PSI FOL WED BY 200 BBLS W/23,00 SH AVG RATE 30.41 AVR HHP 1,965 HP TOTAL FLU ET PLUG @ 5,827' & PERF	LOWED BY 297 BBLS 03# OF 3-4# SAND FO PRESS. 2,520 PSI AV JID 1103 BBLS T.S.I.F	OF PAD FOLVOWED BY OLLOWED BY 6 BBLS OF G HHP 1,822 HP MAX RA . 60,025# FINAL ISIP 2,449 BOVE
O A.M. R/U HALC BBLS W/S ACID FOI 35.19 BPI FRAC GF	I7,022# OF 1-3# LOWED BY 13 I MAX PRESS. AD. 0.85 CREW R/U W	PUMP 26 BBLS \$ SAND FOLLOV 4 BBLS OF FLU 2,683 PSI MAX IRE LINE RIH S	OF THE PROPERTY OF THE PROPERT	LOWED BY 297 BBLS 03# OF 3-4# SAND FO PRESS. 2,520 PSI AV JID 1103 BBLS T.S.I.F F CASTLE PEAK AS A	OF PAD FOLVOWED BY OLLOWED BY 6 BBLS OF G HHP 1,822 HP MAX RA . 60,025# FINAL ISIP 2,449 BOVE
D A.M. R/U HALC BBLS W/S ACID FOI 35.19 BPI FRAC GF 5 A.M. R/D FRAC 0 A.M. R/D WIRE FOLLOW 109 BBLS	17,022# OF 1-3# LOWED BY 13 M MAX PRESS. AD. 0.85 CREW R/U W LINE R/U FRA ED BY 106 BBL W/ 18,690# OF	PUMP 26 BBLS  FSAND FOLLOV BBLS OF FLU 2,683 PSI MAX  IRE LINE RIH S C CREW LOAD S W/ 8,164# OF 5# SAND FOLL	FINHIB PUMP6 BBLS BRE/ ONED BY 128 BBLS W/23,00  ONED BY 200 BBLS W/23,00  ONED BY 200 BBLS W/23,00  ONED BY 200 BBLS W/23,00  ONED BY 128 BBLS W/2	LOWED BY 297 BBLS 03# OF 3-4# SAND FO PRESS. 2,520 PSI AV JID 1103 BBLS T.S.I.F F CASTLE PEAK AS A AK @1,836 PSI FOLL 99 BBLS W/ 14,164# 5,488# OF 6# SAND F	OF PAD FOLVOWED BY OF ONLOWED BY 6 BBLS OF G HHP 1,822 HP MAX RAY 60,025# FINAL ISIP 2,449  BOVE  OWED BY 226 BBLS OF FOR 4# SAND FOLLOWED BY COLLOWED BY
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A.M. R/U HALC BBLS W/I ACID FOI 35.19 BPI FRAC GF  A.M. R/D FRAC 10 A.M. R/D WIRE FOLLOW 109 BBLS 6 BBLS O 1,393 HP FINAL ISI 0 N. R/D FRAC A.M. R/D WIRE FOLLOW BBLS W/ FOLLOW 37.3 BPM	IT,022# OF 1-3# LOWED BY 13 M MAX PRESS. AD. 0.85 CREW R/U W LINE R/U FRA ED BY 106 BBL W/ 18,690# OF F 15% ACID FO MAX RATE 36.6 P 1,334 PSI FR CCREW R/U W LINE R/U FRA ED BY 140 BBL 22,915# OF 5# ED BY 124 BBL MAX PRESS.	PUMP 26 BBLS \$ SAND FOLLOV 4 BBLS OF FLU 2,683 PSI MAX  IRE LINE RIH S C CREW LOAD S W/ 8,164# OF 5# SAND FOLL DLOWED BY 12 67 BPM MAX PF AC. GRAD. 0.67  IRE LINE RIH S C CREW LOAD S W/ 9,803# 2# SAND FOLLOW S OF FLUSH AV	S BREAK @ 2,993 PSI FOL WED BY 200 BBLS W/23,00 SH AVG RATE 30.41 AVR HHP 1,965 HP TOTAL FLU ET PLUG @ 5,827' & PERI INHIB PUMP6 BBLS BRE/ 2# SAND FOLLOWED BY .OWED BY 128 BBLS W/ 2 29 BBLS OF FLUSH AVG F RESS. 1,919 PSI MAX HHP ET PLUG @ 5,584' & PERI INHIB PUMP 10 BBLS @ 0F SAND FOLLOWED BY ED 161 BBLS W/ 29,902 #	LOWED BY 297 BBLS 03# OF 3-4# SAND FO PRESS. 2,520 PSI AV JID 1103 BBLS T.S.I.F  F CASTLE PEAK AS A AK @1,836 PSI FOLL 99 BBLS W/ 14,164# 5,488# OF 6# SAND F RATE 34.64 BPM AVG 1,654 HP TOTAL FLU F CASTLE PEAK AS A 1,041 PSI FOLLOWED 128 W/ 17,480# 4# SA OF 6# SAND FOLLOW PRESS 1,446 PSI AV PRESS 1,446 PSI AV	BOVE  OWED BY 226 BBLS OF FOR 4# SAND FOLLOWED BY PRESS. 1,631 PSI AVG HID 740 BBLS T.S.I.F. 66,50 BOVE  OWED BY 278 BBLS OF PAD ND FOLLOWED BY 138 VED BY 6 BBLS OF 15% AG HIP 1,220 HP MAX RAT
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DO A.M. R/U HALO BBLS W/ ACID FOI 35.19 BPI FRAC GF  FRAC GF  S A.M. R/D FRAC  30 A.M. R/D WIRE FOLLOW 109 BBLS 6 BBLS O 1,393 HP FINAL ISI  C:00 N. R/D FRAC  BBLS W/ FOLLOW BBLS W/ FOLLOW 37.3 BPM FRAC GF	IT,022# OF 1-3# LOWED BY 13 M MAX PRESS. AD. 0.85 CREW R/U W LINE R/U FRA ED BY 106 BBL W/ 18,690# OF F 15% ACID FO MAX RATE 36.6 P 1,334 PSI FR CREW R/U W LINE R/U FRA ED BY 140 BBL 22,915# OF 5# ED BY 124 BBL MAX PRESS. AD. 0.72 CREW R/U W START	PUMP 26 BBLS \$ SAND FOLLOV 4 BBLS OF FLU 2,683 PSI MAX  IRE LINE RIH S C CREW LOAD S W/ 8,164# OF 5# SAND FOLL DILOWED BY 12 67 BPM MAX PF AC. GRAD. 0.67  IRE LINE RIH S C CREW LOAD S W/ 9,803# 2# SAND FOLLOW S OF FLUSH AV 1,723 PSI MAX I	SBREAK @ 2,993 PSI FOLE WED BY 200 BBLS W/23,00 SH AVG RATE 30.41 AVR HHP 1,965 HP TOTAL FLU  ET PLUG @ 5,827' & PERI  INHIB PUMP6 BBLS BRE/ 2# SAND FOLLOWED BY OWED BY 128 BBLS W/ 2 29 BBLS OF FLUSH AVG F RESS. 1,919 PSI MAX HHP  ET PLUG @ 5,584' & PERI  INHIB PUMP 10 BBLS @ OF SAND FOLLOWED BY ED 161 BBLS W/ 29,902 # //G RATE 34.58 BPM AVG I HHP 1,472 HP TOTAL FLU  ET PLUG @ 5,224' & PERI  ALLONS	LOWED BY 297 BBLS 03# OF 3-4# SAND FO PRESS. 2,520 PSI AV JID 1103 BBLS T.S.I.F  F CASTLE PEAK AS A AK @1,836 PSI FOLL 99 BBLS W/ 14,164# 5,488# OF 6# SAND F RATE 34.64 BPM AVG 1,654 HP TOTAL FLU  F CASTLE PEAK AS A 1,041 PSI FOLLOWED 128 W/ 17,480# 4# SA OF 6# SAND FOLLOV PRESS 1,446 PSI AV ID 901 BBLS T.S.I.F. 8  F DOULAS CREEK AS  DAILY	BOVE  OBY 278 BBLS OF PAD POLLOWED BY PRESS. 1,631 PSI AVG HID 740 BBLS T.S.I.F. 66,50  BOVE  OBY 278 BBLS OF PAD ND FOLLOWED BY 138  VED BY 6 BBLS OF 15% AG HID 74,000 BF NA RATE BOVE  ABOVE  CUM
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A.M. R/U HALC BBLS W/ ACID FOI 35.19 BPI FRAC GF  A.M. R/D FRAC 109 BBLS 6 BBLS O 1,393 HP FINAL ISI 0 N. R/D FRAC A.M. R/D WIRE FOLLOW BBLS W/ FOLLOW 37.3 BPM FRAC GF  P.M. R/D FRAC RIG FUEL FUEL ON	IT,022# OF 1-3# LOWED BY 13 M MAX PRESS. AD. 0.85 CREW R/U W LINE R/U FRA ED BY 106 BBL W/ 18,690# OF F 15% ACID FO MAX RATE 36.6 P 1,334 PSI FR CREW R/U W LINE R/U FRA ED BY 140 BBL 22,915# OF 5# ED BY 124 BBL MAX PRESS. AD. 0.72 CREW R/U W START	PUMP 26 BBLS \$ SAND FOLLOV 4 BBLS OF FLU 2,683 PSI MAX  IRE LINE RIH S C CREW LOAD S W/ 8,164# OF 5# SAND FOLL DLOWED BY 12 67 BPM MAX PF AC. GRAD. 0.67  IRE LINE RIH S C CREW LOAD S W/ 9,803# 2# SAND FOLLOW S OF FLUSH AV 1,723 PSI MAX I IRE LINE RIH S G G G	SBREAK @ 2,993 PSI FOLE MED BY 200 BBLS W/23,00 SH AVG RATE 30.41 AVR HHP 1,965 HP TOTAL FLU  ET PLUG @ 5,827' & PERF  INHIB PUMP6 BBLS BRE/ 2# SAND FOLLOWED BY OWED BY 128 BBLS W/ 2 29 BBLS OF FLUSH AVG F RESS. 1,919 PSI MAX HHP  ET PLUG @ 5,584' & PERF  INHIB PUMP 10 BBLS @ OF SAND FOLLOWED BY ED 161 BBLS W/ 29,902 # //G RATE 34.58 BPM AVG F HHP 1,472 HP TOTAL FLU  ET PLUG @ 5,224' & PERF  ALLONS ALLONS FLUID COST ALLONS	LOWED BY 297 BBLS 03# OF 3-4# SAND FO PRESS. 2,520 PSI AV JID 1103 BBLS T.S.I.F  F CASTLE PEAK AS A AK @1,836 PSI FOLL 99 BBLS W/ 14,164# 5,488# OF 6# SAND F RATE 34.64 BPM AVG 1,654 HP TOTAL FLU  F CASTLE PEAK AS A  1,041 PSI FOLLOWED 128 W/ 17,480# 4# SA OF 6# SAND FOLLOV PRESS 1,446 PSI AV ID 901 BBLS T.S.I.F. 8  F DOULAS CREEK AS  DAILY #REF!	BOVE  BOVE
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# BERRY PETROLEUM COMPANY

ATE	08/30/06	LOCATION	NUTE	TRIBAL 12-16-54 REPOR	T SUBMITTED BY	KARY
E#		-3265	RIG#			DAYS 2
BTD	6096	_ le	COMPLETIO	N		ORIG TD 6,200
RESENT OP	ERATION	WAIT ON F	RAC			
			PRES	SENT WELL STATUS		
P(PSI)		CHOKE		MCF/D	BOPD	BWPD
P(PSI)		CHOKE		MCF/D	BOPD	BWPD
TP ( PSI )		HRS S		SI CONDUCTOR ( PSI )		HRS SI
	CP (PSI) 13 3/8	3 <u>"                                    </u>	_ HRS SI_	SI INTERMEDIATE CP	9-7/6"	HRS SI
•	PSI) 5-1/2"		HRS SI_	201 0144750	SCF GAS	START UR INFO
	AD TO REC		_BBLS OIL	BBLS WATER BBLS WATER	SCF GAS	<u>START UP INFO</u> TIME ON
	AST 24 HRS		_BBLS OIL	BBLS WATER	SCF GAS	ITP-
	RECOVERED		_BBL\$ OIL BBL\$ OIL	BBLS WATER	SCF GAS	ICP-
OD LAST 2	O RECOVER		_BBLS OIL _	BBLS WATER	SCF GAS	SPM X LNTH
OD LAST 2	4 HK3					TOTAL LOAD
				PERFORATIONS		LOAD LEFT
			T =			STATUS
FORMA		FROM	TO 1400	NO. AND SIZE OF HOLES		NEW
	S CREEK	4,478'	4,480'	4 0.48" 8 0.48"		NEW
	S CREEK	4,502' 4,590'	4,506' 4,592'	4 0.48"	<del> </del>	NEW
	S CREEK	4,590	4,730'	8 0.48"		NEW
DOUGLA	S CREEK	4,120	7,730	<u> </u>	<del></del>	
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		<u> </u>	DAILY O	PERATIONAL DETAILS		PECEIVED
HOURS	7			PERATIONAL DETAILS EVIOUS 24 HOURS )		PECEIVED OCT 2 0 2006 DIV OF OIL, GAS & N
HOURS	R/D WIRE I	INE R/U FRA	( PRE	EVIOUS 24 HOURS ) D INHIB FOR DOUGLAS CREEK	(PUMP 5 BBLS B	REAK @ 1,646 PSI
HOURS 3:30 P.M.	FOLLOWED	BY 242 BBI	( PRE	EVIOUS 24 HOURS )  D INHIB FOR DOUGLAS CREEK	# OF 2# SAND FC	REAK @ 1,646 PSI DILLOWED BY 112 BBLS W/
HOURS :30 P.M.	FOLLOWED	BY 242 BBL	( PREAC CREW LOADS OF PAD FOLLOWED BY 1	EVIOUS 24 HOURS )  D INHIB FOR DOUGLAS CREEK LLOWED BY 120 BBLS W/ 71128 123 BBLS W/ 19.364# OF 5# SAN	# OF 2# SAND FO ID FOLLOWED B	REAK @ 1,646 PSI DLLOWED BY 112 BBLS W/ Y 148 BBLS W/ 29,338# OF
HOURS :30 P.M.	14,235# OF	BY 242 BBL 4# SAND FO	( PREAC CREW LOA S OF PAD FOI OLLOWED BY 1	EVIOUS 24 HOURS )  D INHIB FOR DOUGLAS CREEK LLOWED BY 120 BBLS W/ 71126 123 BBLS W/ 19,364# OF 5# SAN 5% ACID FOLLOWED BY 115 BI	# OF 2# SAND FO ID FOLLOWED B BLS OF FLUSH A	REAK @ 1,646 PSI DLLOWED BY 112 BBLS W/ Y 148 BBLS W/ 29,338# OF VG RATE 35.79 BPM AVG PRE
HOURS :30 P.M.	FOLLOWED 14,235# OF 6# SAND FO 2,152 PSI A	BY 242 BBL 4# SAND FO DLLOWED B' VG HHP 1,88	( PREAC CREW LOA S OF PAD FOI DLLOWED BY 1 Y 6 BBLS OF 1 88 HP MAX RA	EVIOUS 24 HOURS )  D INHIB FOR DOUGLAS CREEK LLOWED BY 120 BBLS W/ 7112:  123 BBLS W/ 19,364# OF 5# SAN 5% ACID FOLLOWED BY 115 BI TE 37.39 BPM MAX PRESS. 2,43	# OF 2# SAND FO ID FOLLOWED B BLS OF FLUSH A	REAK @ 1,646 PSI DLLOWED BY 112 BBLS W/ Y 148 BBLS W/ 29,338# OF VG RATE 35.79 BPM AVG PRE
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:30 P.M.	FOLLOWED 14,235# OF 6# SAND FO 2,152 PSI A T.S.I.F. 70,0	BY 242 BBL 4# SAND FO DLLOWED B' VG HHP 1,88 47# FINAL IS	( PREAC CREW LOA S OF PAD FOI DLLOWED BY 1 Y 6 BBLS OF 1 88 HP MAX RA SIP 2,226 PSI F	EVIOUS 24 HOURS )  D INHIB FOR DOUGLAS CREEK LLOWED BY 120 BBLS W/ 7112:  123 BBLS W/ 19,364# OF 5# SAN 5% ACID FOLLOWED BY 115 BI TE 37.39 BPM MAX PRESS. 2,43  FRAC GRAD 0.87	# OF 2# SAND FO ID FOLLOWED B BLS OF FLUSH A B4 PSI MAX HHP	REAK @ 1,646 PSI DLLOWED BY 112 BBLS W/ Y 148 BBLS W/ 29,338# OF VG RATE 35.79 BPM AVG PRE 2,169 TOTAL FLUID 799 BBLS
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3:30 P.M. :00 P.M.	FOLLOWED 14,235# OF 6# SAND FO 2,152 PSI A T.S.I.F. 70,0  R/D FRAC O  R/D WIRE L FOLLOWED 69 BBLS W/ FI USH AVG	DBY 242 BBL  4# SAND FO  DLLOWED B'  VG HHP 1,88  47# FINAL IS  CREW R/U W  INE R/U FRA  DBY 70 BBLS  11,544# OF  RATE 35.48	( PREAC CREW LOA S OF PAD FOI DLOWED BY 1 Y 6 BBLS OF 1 88 HP MAX RA SIP 2,226 PSI F VIRE LINE RIH AC CREW LOA S W# 4,178# OI 5# SAND FOLI B BPM AVG PR	EVIOUS 24 HOURS )  D INHIB FOR DOUGLAS CREEK LLOWED BY 120 BBLS W/ 71128 123 BBLS W/ 19,364# OF 5# SAN 5% ACID FOLLOWED BY 115 BI TE 37.39 BPM MAX PRESS. 2,43 FRAC GRAD 0.87  SET PLUG @ 4,743' & PERF DO D INHIB PUMPM 2 BBLS BREAK F 2# SAND FOLLOWED BY 64 B LOWED BY 83 BBLS W/ 16,153# RESS. 2,548 PSI AVG HHP 2,154	# OF 2# SAND FO ID FOLLOWED B BLS OF FLUSH A B4 PSI MAX HHP OUGLAS CREEK A C @ 1,599 PSI FO BLS W/ 8,131# FO F OF 6# SAND FO HP MAX RATE 40	REAK @ 1,646 PSI  PLLOWED BY 112 BBLS W/ Y 148 BBLS W/ 29,338# OF  VG RATE 35.79 BPM AVG PRE 2,169 TOTAL FLUID 799 BBLS  AS ABOVE.  LLOWED BY 159 BBLS OF PAI O 4# SAND FOLLOWED BY LLOWED BY 106 BBLS OF  D.2 BPM MAX PRESS. 2,731 PS
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:30 P.M.	FOLLOWED 14,235# OF 6# SAND FC 2,152 PSI A' T.S.I.F. 70,0  R/D FRAC C  R/D WIRE L FOLLOWED 69 BBLS W/ FLUSH AVG MAX HHP 2	DBY 242 BBL 4# SAND FO DLLOWED B' VG HHP 1,88 47# FINAL IS CREW R/U W INE R/U FRA DBY 70 BBLS 11,544# OF RATE 35.48 154 HP TOT	( PREAC CREW LOADS OF PAD FOI DLLOWED BY 1 Y 6 BBLS OF 1 88 HP MAX RASIP 2,226 PSI FOI VIRE LINE RIH AC CREW LOADS W# 4,178# OI 5# SAND FOLI B BPM AVG PROADS WH AL FLUID 513	D INHIB FOR DOUGLAS CREEK LLOWED BY 120 BBLS W/ 71124 123 BBLS W/ 19,364# OF 5# SAN 5% ACID FOLLOWED BY 115 BI TE 37.39 BPM MAX PRESS. 2,43 RAC GRAD 0.87 SET PLUG @ 4,743' & PERF DO D INHIB PUMPM 2 BBLS BREAK F 2# SAND FOLLOWED BY 64 B LOWED BY 83 BBLS W/ 16,153# IESS. 2,548 PSI AVG HHP 2,154 BBLS T.S.I.F. 40,005# FINAL ISI	# OF 2# SAND FO ID FOLLOWED B BLS OF FLUSH A B4 PSI MAX HHP OUGLAS CREEK A C @ 1,599 PSI FO BLS W/ 8,131# FO F OF 6# SAND FO HP MAX RATE 40	REAK @ 1,646 PSI  PLLOWED BY 112 BBLS W/ Y 148 BBLS W/ 29,338# OF  VG RATE 35.79 BPM AVG PRE 2,169 TOTAL FLUID 799 BBLS  AS ABOVE.  LLOWED BY 159 BBLS OF PAI O 4# SAND FOLLOWED BY LLOWED BY 106 BBLS OF  D.2 BPM MAX PRESS. 2,731 PS
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3:30 P.M. 4:00 P.M.	FOLLOWED 14,235# OF 6# SAND FC 2,152 PSI A' T.S.I.F. 70,0  R/D FRAC C R/D WIRE L FOLLOWED 69 BBLS W/ FLUSH AVG MAX HHP 2	D BY 242 BBL 4# SAND FO DLLOWED B' VG HHP 1,88 47# FINAL IS CREW R/U W INE R/U FRA D BY 70 BBLS 11,544# OF GRATE 35.48 154 HP TOT	( PREAC CREW LOADS OF PAD FOIDLLOWED BY 198 HP MAX RASIP 2,226 PSI FOR CREW LOADS W# 4,178# OID 5# SAND FOLIST BPM AVG PRIAL FLUID 513	D INHIB FOR DOUGLAS CREEK LLOWED BY 120 BBLS W/ 71124 123 BBLS W/ 19,364# OF 5# SAN 5% ACID FOLLOWED BY 115 BI TE 37.39 BPM MAX PRESS. 2,43 RAC GRAD 0.87 SET PLUG @ 4,743' & PERF DO D INHIB PUMPM 2 BBLS BREAK F 2# SAND FOLLOWED BY 64 B LOWED BY 83 BBLS W/ 16,153# IESS. 2,548 PSI AVG HHP 2,154 BBLS T.S.I.F. 40,005# FINAL ISI	# OF 2# SAND FC ID FOLLOWED B BLS OF FLUSH A B4 PSI MAX HHP BUGLAS CREEK A  ( @ 1,599 PSI FO BLS W/ 8,131# FC F OF 6# SAND FO HP MAX RATE 40 P 2,464 PSI FRAC	REAK @ 1,646 PSI DILLOWED BY 112 BBLS W/ Y 148 BBLS W/ 29,338# OF VG RATE 35.79 BPM AVG PRE 2,169 TOTAL FLUID 799 BBLS AS ABOVE.  LLOWED BY 159 BBLS OF PAI O 4# SAND FOLLOWED BY LLOWED BY 106 BBLS OF D.2 BPM MAX PRESS. 2,731 PS D. GRAD. 0.98
3:30 P.M. 4:00 P.M.	FOLLOWED 14,235# OF 6# SAND FC 2,152 PSI A' T.S.I.F. 70,0  R/D FRAC C R/D WIRE L FOLLOWED 69 BBLS W/ FLUSH AVG MAX HHP 2  JOB WENT	D BY 242 BBL 4# SAND FO DLLOWED B' VG HHP 1,88 47# FINAL IS CREW R/U W INE R/U FRA D BY 70 BBLS 11,544# OF GRATE 35.48 ,154 HP TOT	( PREAC CREW LOADS OF PAD FOIDLOWED BY 19 18 HP MAX RASIP 2,226 PSI FOID SHE WITH AC CREW LOADS W# 4,178# OID SHE WITH AC CREW LOADS WH 4,178# OID SHE WITH AC CREW LOADS WH 4,178# OID SHE WITH AC CREW LOADS WH 4,178# OID SHE WITH AC CREW LOADS WH 4,178# OID SHE WITH AC CREW LOADS WH 4,178# OID SHE WITH AC CREW LOADS WH 4,178# OID SHE WITH AC CREW LOADS WHE AL FLUID 513	D INHIB FOR DOUGLAS CREEK LLOWED BY 120 BBLS W/ 71124 123 BBLS W/ 19,364# OF 5# SAN 5% ACID FOLLOWED BY 115 BI TE 37.39 BPM MAX PRESS. 2,43 FRAC GRAD 0.87  SET PLUG @ 4,743' & PERF DO D INHIB PUMPM 2 BBLS BREAK F 2# SAND FOLLOWED BY 64 B LOWED BY 83 BBLS W/ 16,153# 1ESS. 2,548 PSI AVG HHP 2,154 BBLS T.S.I.F. 40,005# FINAL ISI IGING BACK TO OLD DESIGN.	# OF 2# SAND FC ID FOLLOWED B BLS OF FLUSH A B4 PSI MAX HHP BUGLAS CREEK A  ( @ 1,599 PSI FO BLS W/ 8,131# FC F OF 6# SAND FO HP MAX RATE 40 P 2,464 PSI FRAC	REAK @ 1,646 PSI DILLOWED BY 112 BBLS W/ Y 148 BBLS W/ 29,338# OF VG RATE 35.79 BPM AVG PRE 2,169 TOTAL FLUID 799 BBLS AS ABOVE.  LLOWED BY 159 BBLS OF PAI O 4# SAND FOLLOWED BY LLOWED BY 106 BBLS OF D.2 BPM MAX PRESS. 2,731 PS D. GRAD. 0.98
3:30 P.M. 4:00 P.M.	FOLLOWED 14,235# OF 6# SAND FC 2,152 PSI A' T.S.I.F. 70,0  R/D FRAC C R/D WIRE L FOLLOWED 69 BBLS W/ FLUSH AVG MAX HHP 2  JOB WENT  RIG FUEL S FUEL ON H	D BY 242 BBL 4# SAND FO DLLOWED B' VG HHP 1,88 47# FINAL IS CREW R/U W INE R/U FRA D BY 70 BBLS 11,544# OF GRATE 35.48 154 HP TOT  VERY WELL GTART AND	( PREAC CREW LOADS OF PAD FOIDLOWED BY 19 18 HP MAX RASIP 2,226 PSI FOIRE LINE RIH  AC CREW LOADS W# 4,178# OID S# SAND FOLID SHOW AVG PRIAL FLUID 513	D INHIB FOR DOUGLAS CREEK LLOWED BY 120 BBLS W/ 71124 123 BBLS W/ 19,364# OF 5# SAN 5% ACID FOLLOWED BY 115 BI TE 37.39 BPM MAX PRESS. 2,43 RAC GRAD 0.87  SET PLUG @ 4,743' & PERF DO D INHIB PUMPM 2 BBLS BREAK F 2# SAND FOLLOWED BY 64 B LOWED BY 83 BBLS W/ 16,153# 1ESS. 2,548 PSI AVG HHP 2,154 BBLS T.S.I.F. 40,005# FINAL ISI IGING BACK TO OLD DESIGN.	# OF 2# SAND FC ID FOLLOWED B BLS OF FLUSH A B4 PSI MAX HHP BUGLAS CREEK A G (	REAK @ 1,646 PSI DILLOWED BY 112 BBLS W/ Y 148 BBLS W/ 29,338# OF VG RATE 35.79 BPM AVG PRE 2,169 TOTAL FLUID 799 BBLS AS ABOVE.  LLOWED BY 159 BBLS OF PAI D 4# SAND FOLLOWED BY LLOWED BY 106 BBLS OF D.2 BPM MAX PRESS. 2,731 PS D.2 GRAD. 0.98  CUM
3:30 P.M. :00 P.M.	FOLLOWED 14,235# OF 6# SAND FC 2,152 PSI A' T.S.I.F. 70,0  R/D FRAC C R/D WIRE L FOLLOWED 69 BBLS W/ FLUSH AVG MAX HHP 2  JOB WENT	D BY 242 BBL 4# SAND FO DLLOWED B' VG HHP 1,88 47# FINAL IS CREW R/U W INE R/U FRA D BY 70 BBLS 11,544# OF GRATE 35.48 154 HP TOT  VERY WELL GTART AND	( PREAC CREW LOADS OF PAD FOIDLOWED BY 19 18 HP MAX RASIP 2,226 PSI FOIRE LINE RIH  AC CREW LOADS W# 4,178# OID S# SAND FOLID SHOW AVG PRIAL FLUID 513	D INHIB FOR DOUGLAS CREEK LLOWED BY 120 BBLS W/ 71124 123 BBLS W/ 19,364# OF 5# SAN 5% ACID FOLLOWED BY 115 BI TE 37.39 BPM MAX PRESS. 2,43 RAC GRAD 0.87  SET PLUG @ 4,743' & PERF DO D INHIB PUMPM 2 BBLS BREAK F 2# SAND FOLLOWED BY 64 B LOWED BY 83 BBLS W/ 16,153# 1ESS. 2,548 PSI AVG HHP 2,154 BBLS T.S.I.F. 40,005# FINAL ISI IGING BACK TO OLD DESIGN.  GALLONS GALLONS FLUID COST	# OF 2# SAND FC ID FOLLOWED B BLS OF FLUSH A B4 PSI MAX HHP BUGLAS CREEK A G (	REAK @ 1,646 PSI DILLOWED BY 112 BBLS W/ Y 148 BBLS W/ 29,338# OF VG RATE 35.79 BPM AVG PRE 2,169 TOTAL FLUID 799 BBLS AS ABOVE.  LLOWED BY 159 BBLS OF PAI D 4# SAND FOLLOWED BY LLOWED BY 106 BBLS OF D.2 BPM MAX PRESS. 2,731 PS C. GRAD. 0.98  CUM  #REF!

# BERRY PETROLEUM COMPANY DAILY COMPLETION / REPAIR REPORT

DATE	08/31/06	LOCATION	UTE TR	IBAL 12-16-54	_REPORT SUBMITTE	D BY	KEN ALLEN
AFE#		3265	RIG#				DAYS 3
PBTD	6096		COMPLETION			OI	RIG TD 6,200
PRESENT OP	ERATION	DRILL OUT F	LUGS.				<del></del>
			DDESEN	IT WELL STATUS	1		
FTP ( PSi )		CHOKE		MCF/D			BWPD
FCP (PSI)		CHOKE		MCF/D			BWPD
SITP ( PSI )		HRS SI		SI CONDUCT	OR (PSI) 20"		HRS SI
SI SURFACE	CP ( PSI ) 13 3/	8"	HRS SI	SI INTERME	DIATE CP 9-7/8"		HRS SI
					905	648	START UP INFO
ORIGINAL LO		<del></del>	BBLS OIL BBLS OIL	BBLS WATE	SCF SCF		ME ON
RECOVRED L	RECOVERED		BBLS OIL	BBLS WATER			ITP-
LOAD LEFT T			BBLS OIL	BBLS WATE		GAS	ICP-
PROD LAST 2	4 HRS		BBLS OIL	BBLS WATE	RSCF		LNTH
						TOTAL	LOAD
			D	ERFORATIONS		LOAD L	EFT
50014	TON	FROM	то	NO. AND SIZE OF H	OLES	STATUS	
FORMA DOUGLA	AS CREEK	4,478'	4,480'	4 0.48"	<del>-</del>	NE	
	S CREEK	4,502'	4,506'	8 0.48"		NE	
	S CREEK	4,590'	4,592'	4 0.48"		NE	
DOUGLA	AS CREEK	4,726'	4,730'	8 0.48"		NE	W
		-					
···							
							- CIVED
		<del>                                     </del>					RECEIVE
							DCT 2 0 2006
			DAILY OPE	RATIONAL DETA	ILS		061 20 2
							DIV. OF OIL, GAS & MINI
			( PREVI	OUS 24 HOURS )			DIV OF OIL, GASM
	_						וועס
HOURS	MOVE BIG	TOLOCATION	I AND PIG LIP	REMOVE FRAC VALV	/F AND FRAC HEA	D. NIPPLE UP	WELLHEAD AND
<u> </u>	BOP. UNLO	DAD 193 JTS (	OF 2 7/8" TBG A	ND TALLEY SAME. N	1AKE UP 4 3/4" BIT	AND RUN IN T	HE
				BIO LID BOW/5	O OMB (EL AND DI	IMP AND CLEA	N OUT SAND TO
	HOLE PICK	ING UP TBG.	TAG SAND AT	1659'. RIG UP POWE	R SWIVEL AND PL	JMP AND CLEA	IN OUT SAND TO
	1ST DI LIG	AT 4773' DRI	II UP PI IIG AN	ID CIRCULATE HOLE	CLEAN, RUN IN T	HE HOLE AND	TAG SAND AT
			****				
	5181'. DRII	L UP BOTTO	M OF PLUG AND	CLEAN OUT SAND	TO 2ND PLUG AT 5	224'. DRILL U	P PLUG AND
		- 1101 - 01 - 11	U DULL 4 CTAN	ID AND CHILT WELL	IN EOD NICHT	<del></del>	
	CIRCULATI	HOLE CLEA	N. PULL I STAN	ID AND SHUT WELL	IN FOR NIGHT.		
			-				
<del></del>							
			-				
	<del></del>	· · · · · · · · · · · · · · · · · · ·			······································		
	<del> </del>						
	<del>                                     </del>						
	<u> </u>						
	<del> </del>						
<b> </b>							
					<u> </u>	AILY	CUM
	RIG FUEL S	STADT	GA	ALLONS	<u></u>	7 m l l u l	
	FUEL ON F			LLONS FLUID CO	ST #	REF!	#REF!
<del></del>	USED LAS			ALLONS			
	<u>-</u>			WELL COS	<u>\$3</u>	7,082	\$292,809
0	TOTAL HO	URS					

# THE TAX

# BERRY PETROLEUM COMPANY

DATE	09/01/06	LOCATION	UTE 1	TRIBAL 12-16-54	REPORT SUB	MITTED BY	KEN ALLEN DAYS 4	
AFE#	6096		COMPLETION	V			ORIG TD 6,200	
PBTD PRESENT OPE		RUN PRODU						
			PRES	ENT WELL STATI			BWPD	
FTP ( PSI )		CHOKE		MCF/D		<u> </u>	BWPD	
FCP (PSI)		_ CHOKE HRS SI			ICTOR (PSI) 20"		HRS SI	
SITP ( PSI )	D ( DCL ) 42 2/9	-	HRS SI	SI INTERI	MEDIATE CP 9-7/8		HRS SI	
SI SURFACE C SI PROD CP ( I		·	HRS SI					
ORIGINAL LOA			BBLS OIL	3980 BBLS WA	TER	SCF GAS	START UP INFO	
RECOVRED LA			BBLS OIL	0 BBLS WA		SCF GAS	TIME ON	
TOTAL LOAD			BBLS OIL	130 BBLS WA	TER	SCF GAS	ITP-	
LOAD LEFT TO			BBLS OIL	3850 BBLS WA	TER	SCF GAS	ICP-	
PROD LAST 24			BBLS OIL	BBLS WA	TER	_SCF GAS	SPM X LNTH	
			-				TOTAL LOAD	
				PERFORATIONS		_	LOAD LEFT	
FORMA	TION	FROM	TO	NO. AND SIZE O	F HOLES		STATUS	
UTELAN	D BUTTE	5,892	6,014	32	.48	<u>G</u>	ROSS INTERVAL	
					40	-	ROSS INTERVAL	
LOWER CA	STLE PEAK	5,680	5,814	22	.48	<del>                                     </del>	NOOS INTERVAL	
	OT! E 55:::	5.404	F 500	36	.48	G	ROSS INTERVAL	
UPPER CA	STLE PEAK	5,464	5,566	30	0	+		
LOWER	DOUGLAS	5,120	5,184	34	.48	G	ROSS INTERVAL	
	EEK	3,120	3,104		··· <del>·</del>			
	LLIX	-	<del>   </del>					•
UPPER D	OUGLAS	4,478	4,730	24	.48	G	ROSS INTERVAL	
CR	EEK					<del> </del>		
			<u> </u>					
		<u> </u>						
			DAILY O	PERATIONAL DE	TAILS		RECEIV OCT 20	ED
			(PRE	EVIOUS 24 HOURS )				
HOURS	CSG PR 50	PSI. BLOW	WELL DOWN	AND RUN IN THE HO	LE WITH TBG.	TAG SAND A	T 5542'. CINCULAPE WEL	6 & Millanio L I
	AND DOUL	LID BOTTOM	OF BLUG C	FAN OUT SAND TO	3 RD PI UG AT	5584'. DRILL	UP PLUG AND CIRCULAT	E E
	1	-						
							ND CLEAN OUT SAND	
	TO PLUG#	4 AT 5827' D	RILL UP PLUC	AND RUN IN THE H	OLE. TAG UP A	AT 6042'. CLI	AN OUT WELL TO	
	FLOAT COL	LAR AT 6096	S' AND CIRCUI	ATE HOLE CLEAN.	RIG DOWN PU	MP AND POV	VER SWIVEL AND PULL	
	· ·			N FOR NICHT				]
	TBG OUT C	F THE HOLE	. SHUT DOW	N FOR NIGHT.				1
	TBG OUT C	F THE HOLE	SHUT DOW	N FOR NIGHT.				
	TBG OUT C	OF THE HOLE	SHUT DOW	N FOR NIGHT.				
	TBG OUT C	OF THE HOLE	SHUT DOW	N FOR NIGHT.				
	TBG OUT C	OF THE HOLE	SHUT DOW	N FOR NIGHT.				
	TBG OUT C	OF THE HOLE	SHUT DOW	N FOR NIGHT.				
	TBG OUT C	OF THE HOLE	SHUT DOW	N FOR NIGHT.				
	TBG OUT C	OF THE HOLE	SHUT DOW	N FOR NIGHT.				
	TBG OUT C	OF THE HOLE	SHUT DOW	N FOR NIGHT.				
	TBG OUT C	OF THE HOLE	SHUT DOW	N FOR NIGHT.				
	TBG OUT C	OF THE HOLE				DAILY	CUM	
	RIG FUEL	START		GALLONS				
	RIG FUEL S	START		GALLONS GALLONS FLUID	COST	DAILY #REF!	CUM #REF!	
	RIG FUEL	START		GALLONS				

### iii iii tar

# BERRY PETROLEUM COMPANY

DATE _	09/02/06	LOCATION		RIBAL 12-16-54	REPORT	SUBMITTED BY	KEN AL	LEN 5
AFE#	CO6-		RIG# COMPLETION				ORIG TD	6,200
PBTD PRESENT OPER	6096	ie WELL PUMP						
PRESENT OPER	CATION	VAELE LOIVIL		NT WELL ST	ATUS			
FTP ( PSI )		CHOKE		MCF/D		30PD	_ BWPD_	
FCP (PSI)		CHOKE		MCF/D		BOPD	_ BWPD	
SITP (PSI)		HRS SI			ONDUCTOR ( PSI )		_ HRS SI_	
SI SURFACE CF	P ( PSI ) 13 3/8		HRS SI_	SI IN	ITERMEDIATE CP	9-7/8"	_ HRS SI	
SI PROD CP ( P	SI) 5-1/2"		HRS SI				START UF	INFO
ORIGINAL LOAI	D TO REC		BBLS OIL		S WATER	SCF GAS	TIME ON	3:00 PM
RECOVRED LA			BBLS OIL		S WATER S WATER	SCF GAS	ITP-	0 PSI
TOTAL LOAD R			BBLS OIL BBLS OIL		S WATER	SCF GAS	ICP-	50 PSI
OAD LEFT TO PROD LAST 24		·-··	BBLS OIL		SWATER	SCF GAS	SPM X LNTH	6 X 86
ROD LAGI 24			_				TOTAL LOAD	3980
							1	_
				PERFORATION			LOAD LEFT	3850
FORMAT	ION	FROM	то		ZE OF HOLES		STATUS	
UTELAND	BUTTE	5,892	6,014	32	.48	G	ROSS INTERVA	AL
		- COC	F 544	22	.48		ROSS INTERVA	<u></u>
LOWER CAS	STLE PEAK	5,680	5,814		.40		TOOU INTERVA	
UPPER CAS	TLE PEAK	5,464	5,566	36	.48	G	ROSS INTERVA	L
JI I LIVOAC		-,						
LOWER D		5,120	5,184	34	.48	G	ROSS INTERVA	AL
CRE	EK							
LIDDED D	OLICE AS	4,478	4,730	24	.48	G	ROSS INTERVA	L
UPPER DO		4,470	4,730		.40			
URE								
		· · · · · · · · · · · · · · · · · · ·						
			DAILY OF	PERATIONAL	DETAILS		F	RECEIVE
			( PRE	VIOUS 24 HOUF	RS)			OCT 2 U ZOO
HOURS	CSG PR 100	PSI. BLEED	OFF PRESSU	RE AND RUN II	N THE HOLE WI	TH NOTCHED CO	DLLAR, 1 JT	<del>gọt OIL, G</del> AS & '
	SEATING NI	PPLE, 5 JTS	IBG, TBG AND	JHOR, AND 188	JIS IBG. NIPP	PLE DOWN BOP	AND SEL IBS A	
	LAND TBG V	VITH 12,000	#TENSION. M	IAKE UP WELLI	HEAD AND CHAI	NGE OVER TO R	OD TOOLS. PIC	CK UP
						STABLIZERS, 15		
						POLISH ROD. SI		
				ST PUMP AND 1	TBG TO 600 PSI.	. HELD OK. HAN	G RODS OFF A	ND RIG
		VE OFF LOC						
	START WEL	L AT 3:00 PM	Л.					
	<u> </u>					DAILY		CUM
	RIG FUEL S			SALLONS		<b>"</b> 5-5-		#REF!
	FUEL ON H				JID COST	#REF!		#NEF!
	USED LAST	24 HRS	0 0	SALLONS WF	LL COST	\$26,450		\$326,059
	TOTAL HOU	IDS		AAE	<u> </u>	420,400		
0 1	LLOTAL HUU	U.CO						

Sundry Number: 19837 API Well Number: 43013331310000

	STATE OF UTAH	250	FORM 9
	DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3413
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	sals to drill new wells, significantly deeper ugged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 12-16-54
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	,		9. API NUMBER: 43013331310000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1687 FSL 0776 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 10	IP, RANGE, MERIDIAN: 6 Township: 05.0S Range: 04.0W Meridia	n: U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
ON OCTOBER 26, VALVE OPEN ON THE 70 BPD TO 165 E CONTAINED INSID	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION UBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION SUPPLETED OPERATIONS. Clearly show all pe	NOT HAVE THE EQULIZER DUCTION INCREASED FROM S SPILLED ALL OIL WAS S WERE RECOVERED. THE HAULED TO DUCHESNE <b>O</b> I	M Accepted by the Utah Division of
NAME (PLEASE PRINT)	PHONE NUMBER	R TITLE	
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Te	ch.
<b>SIGNATURE</b>   N/A		<b>DATE</b> 10/28/2011	

Sundry Number: 19837 API Well Number: 43013331310000

	STATE OF UTAH	250	FORM 9
	DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3413
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	sals to drill new wells, significantly deeper ugged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 12-16-54
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY	,		9. API NUMBER: 43013331310000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1687 FSL 0776 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSW Section: 10	IP, RANGE, MERIDIAN: 6 Township: 05.0S Range: 04.0W Meridia	n: U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
ON OCTOBER 26, VALVE OPEN ON THE 70 BPD TO 165 E CONTAINED INSID	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION UBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION SUPPLETED OPERATIONS. Clearly show all pe	NOT HAVE THE EQULIZER DUCTION INCREASED FROM S SPILLED ALL OIL WAS S WERE RECOVERED. THE HAULED TO DUCHESNE <b>O</b> I	M Accepted by the Utah Division of
NAME (PLEASE PRINT)	PHONE NUMBER	R TITLE	
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Te	ch.
<b>SIGNATURE</b>   N/A		<b>DATE</b> 10/28/2011	

	STATE OF UTAH		FORM 9
D	DEPARTMENT OF NATURAL RESOURCES VIVISION OF OIL, GAS, AND MININ	IG	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3413
SUNDRY	Y NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	ls to drill new wells, significantly deepen exi ged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 12-16-54
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013331310000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box		NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1687 FSL 0776 FWL QTR/QTR, SECTION, TOWNSHIP, Qtr/Qtr: NWSW Section: 16 T	, <b>RANGE, MERIDIAN:</b> Township: 05.0S Range: 04.0W Meridian: U		COUNTY: DUCHESNE  STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
12/18/2011	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR ☐	VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	□ WATER SHUTOFF □	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION ✓	OTHER	OTHER: Undesirable Event
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  ON DECEEMBER 18, 2011 THE TREATER STACKED OUT AND SPILLED APPROX  10 BBLS OF OIL INSIDE THE BERM ON LOCATION. THE PUMPER HAS BEEN  COUNSELED ON THE PROPER PROCEDURE IN OPERATING VALVES AND  PILOTS. THE SPILL WAS CLEANED UP AND PUT IN A RECOVERY TANK TO  HEAT AND BE PUT BACK TO THE PRODUCTION TANK. THE STAINED DIRT  WAS HAULED TO DUCHESNE COUNTY LANDFILL. JAMIE SPARGER (BLM) AND  BRUCE PARAGEETS (UTE TRIBE) WERE NOTIFIED BY PHONE ON THE DAY OF  THE SPILL.			
NAME (PLEASE PRINT) Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	TITLE Sr. Regulatory & Permitting Tea	ch.
SIGNATURE N/A		DATE 12/20/2011	

ī	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN			5 LEASE DES	FORM 9  GNATION AND SERIAL NUMBER:
	DIVISION OF OIL, GAS AND WILL	NING		See attac	
SUNDRY	NOTICES AND REPORTS	ON WEL	LS	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below curn terals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole deport	th, reenter plugged wells, or to	7. UNIT or CA	AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		· · · · · · · · · · · · · · · · · · ·		8. WELL NAME See Attac	
2. NAME OF OPERATOR:  Berry Petroleum				9. API NUMBEI Attached	
3. ADDRESS OF OPERATOR: Rt 2 Box 7735	Roosevelt STATE UT ZIP	84066	PHONE NUMBER: (435) 722-1325		POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:  QTR/QTR, SECTION, TOWNSHIP, RANGE	GE, MERIDIAN:			COUNTY: D	uchesne UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	ORT. OR OT	HER DATA
TYPE OF SUBMISSION			YPE OF ACTION	,	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPE	REPORATE CURRENT FORMATION
(Submit in Duplicate)  Approximate date work will start;	ALTER CASING  CASING REPAIR	FRACTURE			RACK TO REPAIR WELL
Approximate date work will start	CHANGE TO PREVIOUS PLANS	NEW CONS		=	ORARILY ABANDON G REPAIR
	CHANGE TUBING	PLUG AND		_	OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	<		R DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	WATE	R SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RÉCLAMAT	ION OF WELL SITE	OTHE	R:
	CONVERT WELL TYPE	RECOMPLE	ETE - DIFFERENT FORMATION	N	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all p	ertinent details in	cluding dates, depths, volu	mes, etc.	
Produced wastewater from our enhanced oil recovery waste water disposal sites	n Berry Petroleum Company well: project(s) in the Brundage Canyo :	s (see attach	ned well list) will be ney will be trucked	or have bee	following approved
<ul><li>Water Disposal Inc. Sec.</li><li>ITL 4461 W 3000 So Ro</li><li>IWM PO Box 430 Altamo</li></ul>	12, T6S, R19E, Vernal ge Sec. 12, T5S, R19E, LaPoint 32, T1S, R1W, Roosevelt osevelt Location Pleasant Valley ont or 20250 W 2000 S Duchesne and Ave Ste B503 Rancho Cucam Appr Utal		Blue Bench 739 Location – Blue <b>he</b> <b>of</b>	ate: 12-12 itials:	5-2012 15

Date: 12/	11/12
NAME (PLEASE PRINT) Krista Mecham By:	Sr. Regulatory & Permitting Tech
SIGNATURE KYUNTAUUUNAM	) DATE 11/21/2012
This space for State use only) Federal Approval of the	is atim RECEIVED
This space for State use only) Federal Approval of Miles	(U). PEC 0.6.2012

DIV. OF OIL, GAS & MINING

API	Well Name	Lease
	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-Н62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-Н62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-Н62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
<del></del>	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
-	FEDERAL 7-1D-65	UTU-77325
<u>}</u>	FEDERAL 7-2D-64	UTU-77321
	FEDERAL 7-2D-65	UTU-77326
	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
<del></del>	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-H62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
	MOON TRIBAL 10-2-54	14-20-Н62-3404
	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-Н62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-Н62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-Н62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
	UTE TRIBAL 10-20-54	14-20-H62-3529
	UTE TRIBAL 10-21-55	14-20-H62-4825
	UTE TRIBAL 10-22-54	14-20-H62-3415
	UTE TRIBAL 10-22D-55	14-20-H62-4754
	UTE TRIBAL 10-23D-55	14-20-H62-3443
	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
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		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
	UTE TRIBAL 11-20	14-20-H62-3529
	UTE TRIBAL 11-20-55	14-20-H62-5018
	UTE TRIBAL 11-21-54	14-20-H62-3414
	UTE TRIBAL 11-22-54	14-20-H62-3415
	UTE TRIBAL 11-22-55	14-20-H62-4754
	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-Н62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-Н62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-Н62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-Н62-5033
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43-013-50476       UTE TRIBAL 12-14D-55       14-20-H62-4661         43-013-32205       UTE TRIBAL 12-15       14-20-H62-5017         43-013-32981       UTE TRIBAL 12-15-55       14-20-H62-3413	
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43-013-32146 UTE TRIBAL 12-17 14-20-H62-5035	
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43-013-32716 UTE TRIBAL 12-19-54 14-20-H62-3529	
43-013-32866 UTE TRIBAL 12-20-54 14-20-H62-3414	
43-013-32385 UTE TRIBAL 12-21-54 14-20-H62-4825	
43-013-33694 UTE TRIBAL 12-21D-55 14-20-H62-4754	
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43-013-33134 UTE TRIBAL 12-24D-55 14-20-H62-4749	
43-013-32769 UTE TRIBAL 12-25-55 14-20-H62-3537	
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43-013-33626 UTE TRIBAL 1-22D-55 14-20-H62-4754	
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43-013-32925 UTE TRIBAL 12-32-54 14-20-H62-4947	
43-013-33266 UTE TRIBAL 12-32-55 14-20-H62-5026	<u> </u>
43-013-33090 UTE TRIBAL 12-33-54 14-20-562-4948	
43-013-32524 UTE TRIBAL 1-23-55 14-20-H62-3443	
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43-013-32259 UTE TRIBAL 1-24-55 14-20-H62-4749	
43-013-31912 UTE TRIBAL 1-26 14-20-H62-3444	
43-013-33680 UTE TRIBAL 1-26D-54 14-20-H62-4943	
43-013-32416 UTE TRIBAL 1-27-55 14-20-H62-4753	
43-013-31549 UTE TRIBAL 1-28 14-20-H62-4740	
43-013-33784 UTE TRIBAL 1-28D-55 14-20-H62-5019	
43-013-33184 UTE TRIBAL 12Q-25-55 14-20-H62-3537	
43-013-32599 UTE TRIBAL 13-13-55 14-20-H62-4845	
43-013-33364 UTE TRIBAL 13-14-54 14-20-H62-5033	
43-013-32600 UTE TRIBAL 13-14-55 14-20-H62-5016	
43-013-32526 UTE TRIBAL 1-31-54 14-20-H62-4946	
43-013-32602 UTE TRIBAL 13-15-55 14-20-H62-5017	
43-013-33039 UTE TRIBAL 13-15D-54 14-20-H662-4661	
43-013-32511 UTE TRIBAL 13-16-54 14-20-H62-3413	
43-013-31546 UTE TRIBAL 13-17 14-20-H62-4919	
43-013-32571 UTE TRIBAL 13-18-54 14-20-H62-5032	
43-013-31284 UTE TRIBAL 13-19 14-20-H62-3528	
43-013-32206 UTE TRIBAL 13-20 14-20-H62-3529	
43-013-32841 UTE TRIBAL 13-20-55 14-20-H62-5018	_
43-013-33113 UTE TRIBAL 13-21-54 14-20-H62-3414	

42 012 21549	LITE TRIPAL 12 22	11.00.7750.0445
	UTE TRIBAL 13-22	14-20-H62-3415
	UTE TRIBAL 13-22D-55	14-20-Н62-4754
	UTE TRIBAL 13-23-55	14-20-Н62-3443
	UTE TRIBAL 13-24	14-20-H62-4749
	UTE TRIBAL 13-25	14-20-H62-3537
	UTE TRIBAL 13-26-54	14-20-H62-4954
	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
	UTE TRIBAL 13-28D-55	14-20-H62-5019
	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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42 012 22002 LITE TRIDAL 14 22 54	114 00 1750 4040
43-013-33093 UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955 UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355 UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277 UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479 UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971 UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648 UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649 UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148 UTE TRIBAL 15-18	14-20-H62-4919
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43-013-32617 UTE TRIBAL 15-22-55	14-20-H62-4754
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43-013-31671 UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129 UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768 UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362 UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339 UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389 UTE TRIBAL 15-28-54	14-20-H62-4740
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43-013-32382 UTE TRIBAL 15-30-54	14-20-H62-4662
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43-013-32666 UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768 UTE TRIBAL 15-33-54	14-20-H62-4948
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43-013-31650 UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691 UTE TRIBAL 16-19-54	14-20-H62-3528
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43-013-32381 UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842 UTE TRIBAL 16-22-54	14-20-H62-3415
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43-013-33046 UTE TRIBAL 16-23-55	14-20-H-62-3443
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43-013-32759 UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965 UTE TRIBAL 16-26D-55	14-20-H62-3444

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	UTE TRIBAL 16-27D-55	14-20-H62-4753
	UTE TRIBAL 16-28D-54	14-20-H62-4740
	UTE TRIBAL 16-29-54	14-20-H62-5036
	UTE TRIBAL 16-29-55	14-20-H62-5020
	UTE TRIBAL 16-3-54	14-20-H62-4778
	UTE TRIBAL 16-30-54	14-20-H62-4662
	UTE TRIBAL 16-31D-54	14-20-H62-4946
	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
	UTE TRIBAL 16-36-55	14-20-Н62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-Н62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
	UTE TRIBAL 2-19	14-20-H62-4919
	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
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43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
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43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
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43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
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43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
	UTE TRIBAL 3-14-55	14-20-H62-5016
	UTE TRIBAL 3-14D-54	14-20-H62-5033
	UTE TRIBAL 3-19	14-20-H62-3528
	UTE TRIBAL 3-20-54	14-20-H62-4919
	UTE TRIBAL 3-21-54	14-20-H62-3414
	UTE TRIBAL 3-21-55	14-20-H62-4825
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	UTE TRIBAL 3-22-55	14-20-H62-4754
<b></b>	UTE TRIBAL 3-23-55	14-20-H62-3443
	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
	UTE TRIBAL 3-25	14-20-H62-3537
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42 012 22002 HTE TRIDAL 2 25 56	14.00 1100 5005
43-013-32993 UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-32261 UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363 UTE TRIBAL 3-32D-55	14-20-H62-5206
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43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
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43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
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43-013-33627 UTE TRIBAL 4-23D-55	14-20-H62-3443
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43-013-33619 UTE TRIBAL 5-14-54	14-20-H62-5033
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43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

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-	UTE TRIBAL 5-24-55	14-20-H62-4749
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	UTE TRIBAL 5-25D-55	14-20-H62-3537
	UTE TRIBAL 5-26-54	14-20-H62-4954
	UTE TRIBAL 5-26-55	14-20-H62-3444
	UTE TRIBAL 5-27-55	14-20-H62-4753
	UTE TRIBAL 5-28	14-20-H62-4740
	UTE TRIBAL 5-29-54	14-20-H62-5032
	UTE TRIBAL 5-30-54	14-20-H62-4662
	UTE TRIBAL 5-31	14-20-H62-4946
	UTE TRIBAL 5-32-54	14-20-H62-4947
****	UTE TRIBAL 5-33-54	14-20-H62-4948
	UTE TRIBAL 5-35-54	14-20-H62-5053
	UTE TRIBAL 5-36-55	14-20-H62-4944
	UTE TRIBAL 6-14-54	14-20-H62-5033
	UTE TRIBAL 6-14D-55	14-20-H62-5016
	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
	UTE TRIBAL 7-14-54	14-20-H62-5033
	UTE TRIBAL 7-14-55	14-20-H62-5016
-	UTE TRIBAL 7-15-55	14-20-H62-5017
	UTE TRIBAL 7-16-54	14-20-H62-3413
	UTE TRIBAL 7-19-55	14-20-H62-5058
	UTE TRIBAL 7-20-55	14-20-H62-5018
	UTE TRIBAL 7-20R-54	14-20-H62-3529
	UTE TRIBAL 7-20-54	14-20-H62-3414
	UTE TRIBAL 7-22-54	14-20-H62-3415
	UTE TRIBAL 7-22D-55	14-20-H62-4754
	UTE TRIBAL 7-22D-33	14-20-H62-3443
43-013-32991		14-20-H62-5064
TJ-01J-34791	OIL INDAL 1-47-30	17-20-1102-3004

42 012 22001	LITTE TO TO A L TO A C. C.C.	14.00 11/0 20/0
	UTE TRIBAL 7-25-56	14-20-H62-5065
	UTE TRIBAL 7-26D-54	14-20-H62-4954
	UTE TRIBAL 7-26D-55	14-20-H62-3444
	UTE TRIBAL 7-27-55	14-20-H62-4753
	UTE TRIBAL 7-28	14-20-H62-4740
	UTE TRIBAL 7-28D-55	14-20-H62-5019
	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
	UTE TRIBAL 7-30	14-20-H62-4662
	UTE TRIBAL 7-31-54	14-20-H62-4946
	UTE TRIBAL 7-32-54	14-20-H62-4947
	UTE TRIBAL 7-33-54	14-20-H62-4948
	UTE TRIBAL 7-34-55	14-20-H62-5028
	UTE TRIBAL 7-35-54	14-20-H62-5053
	UTE TRIBAL 7-35-55	14-20-H62-4945
	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-Н62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
<u> </u>	UTE TRIBAL 9-15-55	14-20-H62-5017
	UTE TRIBAL 9-16-54	14-20-H62-3413

to the second of

43-013-32687 I	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831 J	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379 I	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013 <b>-</b> 32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390 I	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191 T	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383 I	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)			Operator Name Change/Merger					
The operator of the well(s) listed below has changed, effective:					6/1/2014			
FROM: (Old Operator):			TO: ( New Operator):					
,			Linn Operating		5			
1999 Broadway Street , Suite 3700				1999 Broadwa				
Denver, CO 80202				Denver, CO 80	0202			
1								
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400			
CA No.				Unit:	Berry Pik	t EOR 246-02		
					Brundage	Canyon		
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
See Attached List				<u> </u>		<u> </u>	<u>L</u>	
OPERATOR CHANGES DOCUMENTA	ATI	ON						
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014		
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•	
3. The new company was checked on the <b>Departm</b>	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_	
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_			
5b. Inspections of LA PA state/fee well sites compl				Yes				
5c. Reports current for Production/Disposition & S				6/17/2014	_			
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet
7. Federal and Indian Units:								
The BLM or BIA has approved the successor		-			ı:	Not Yet	_	
8. Federal and Indian Communization Ag	reen	ients (	("CA"	<b>)</b> :				
The BLM or BIA has approved the operator f						N/A	_	
9. Underground Injection Control ("UIC"	) Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to	
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A	
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_			
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_	
3. Bond information entered in RBDMS on:				6/23/2014				
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_			
5. Injection Projects to new operator in RBDMS of	on:			N/A				
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014		
<ul><li>6. Receipt of Acceptance of Drilling Procedures for</li><li>7. Surface Agreement Sundry from NEW operator</li></ul>				illa magairead ans		6/18/2014 Yes	-	
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-	
Federal well(s) covered by Bond Number:				NIN (IDAAA 501				
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_			
3a. (R649-3-1) The <b>NEW</b> operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893		
3b. The <b>FORMER</b> operator has requested a release					N/A			
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-		
4. (R649-2-10) The <b>NEW</b> operator of the fee wells			ntacter	l and informed	hy a letter fr	om the Division		
of their responsibility to notify all interest owner					6/23/2014			
COMMENTS:			<u></u> 01		V. 23, 2017			<del></del>

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND N	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list		
SUNDRY NOTICES AND REPORT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below of the drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILI		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR: Linn Operating, Inc.		9. API NUMBER:	
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:	
4. LOCATION OF WELL	(000)		
FOOTAGES AT SURFACE:		COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>	
11. CHECK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REP	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON	
CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR	
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only)	PLUG BACK	WATER DISPOSAL	
Date of work completion:	PRODUCTION (START/RESUME)	WATER SHUT-OFF	
COMMINGLE PRODUCING FORMATIONS		✓ other: Change of operator	
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO		
Notice of Change of Operator from Berry Petroleum Com December 16, 2013, Berry Petroleum Company became Petroleum Company converted into a limited liability com Berry Petroleum Company, LLC authorized and empower attached a copy of the original declaration amending the of attorney for the operator change.	pany, LLC to Linn Operating, Inc an indirect subsidiary of Linn End pany named, "Berry Petroleum C red Linn Operating, Inc. to act as	e., effective June 1, 2014. On ergy, LLC. As a result, Berry company, LLC". On March 5, 2014, experator on its behalf. I have	
		RECEIVED	
		JUN 1 5 2014	
	!	Div. of Oil, Gas & Mining	
NAME (PLEASE PRINT) Beverly Decker	TITLE Sr Engineering	Technician	
SIGNATURE JOULEU ( J. Macket	DATE 6/1/2014		

(This space for State use only)

APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING
BY: Rachol Modura

# STATE OF UTAH MENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal  1. TYPE OF WELL  OIL WELL	new wells, significantly deepen existing wells below culaterals. Use APPLICATION FOR PERMIT TO DRILL.  GAS WELL OTHER	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:  8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum Compar	ıy, LLC		S. ALTROMBER.
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700	TY Denver STATE CO ZIF	, 80202 PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE	PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  ✓ OTHER: Change of operator
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all		
On December 16th, 2013 has changed to "Berry Pe Operating, Inc would bec amending the name char	B Berry Petroleum Company and letroleum Company, LLC". On Ma	Linn Energy merged. As a result of the control of t	of this merger the companies name ompany, LLC agreed that Linn a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly D	)ecker	TITLE Sr Engineering T	echnician
SIGNATURE DELONG	Liecky	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Doch & Medica

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	Request to Transfer Application or Permit to Drill							
	(This form should a	ccompany a Sundry	Notice, Form 9, requ	esting APD transfer)				
Well	name:	See Attached	······································		<u></u>			
API	number:							
Loca	ation:	Qtr-Qtr:	Section	Township Range:				
Con	pany that filed original application:							
Date	original permit was issued:							
Con	pany that permit was issued to:	Linn Operating	, Inc					
Check		Desi	red Action:					
One								
	Transfer pending (unapproved) App	plication for Pe	rmit to Drill to ne	ew operator				
	The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dril	l, remains valid ar	nd does not require revision. The	new			
1	Transfer approved Application for I	Permit to Drill t	o new operator					
	The undersigned as owner with legal information as submitted in the previo revision.				re			
Follo	owing is a checklist of some items re	lated to the ap	olication, which	should be verified.	Yes	No		
If loc	ated on private land, has the ownership	changed?				1		
	If so, has the surface agreement been	updated?						
	e any wells been drilled in the vicinity of irements for this location?	the proposed w	ell which would af	fect the spacing or siting		1		
Have prop	e there been any unit or other agreemen osed well?	nts put in place t	hat could affect th	e permitting or operation of this		1		
Have prop	e there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		1		
Has	the approved source of water for drilling	changed?				1		
Have plans	there been any physical changes to the sfrom what was discussed at the onsite	e surface location evaluation?	on or access route	e which will require a change in		1		
Is bo	nding still in place, which covers this pro	oposed well? B	ond No. LPM9149	893	1			
Any shou	desired or necessary changes to either ld be filed on a Sundry Notice, Form 9, ssary supporting information as require	a pending or ap or amended Ap	proved Application	n for Permit to Drill that is being to	ransfer with	rred,		
	e (please print) Beverly Decker		Title Sr Enginee	ring Technician				
-	ature Duverly Lyboxe		Date		<del></del>			
Repr	Representing (company dame) Berry Petroleum Company LLC and Linn Operating, Inc							

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

## ofer Application or Permit to Drill

	1 tequest to 1	ransfer Application or Permit to Drill						
	(This form should acc	company a Sundry Notice, Form 9, requesting APD transfer)						
Well	name:	See Attached						
API r	number:							
Loca	tion:	Qtr-Qtr: Section: Township Range:	inge:					
Com	pany that filed original application:	Berry Petroleum Company LLC						
Date	original permit was issued:							
Com	pany that permit was issued to:	Linn Operating, Inc						
Check one		Desired Action:						
<b>✓</b>	Transfer manding (unannessed) Anni	lication for Permit to Drill to new operator						
_	The undersigned as owner with legal rig submitted in the pending Application for	ghts to drill on the property, hereby verifies that the information as r Permit to Drill, remains valid and does not require revision. The grees to the information and procedures as stated in the application.	new					
	Transfer approved Application for Permit to Drill to new operator  The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.							
Follo	wing is a checklist of some items rela	ted to the application, which should be verified.	Yes	No				
	f located on private land, has the ownership changed?							
if loca	ated on private land, has the ownership t	changed?		✓				
If loc	If so, has the surface agreement been u		-	<b>√</b>				
Have	If so, has the surface agreement been u			1				
Have requi	If so, has the surface agreement been using wells been drilled in the vicinity of the trements for this location?	updated?						
Have requi Have propo Have	If so, has the surface agreement been used any wells been drilled in the vicinity of the rements for this location?  There been any unit or other agreements used well?	updated? ne proposed well which would affect the spacing or siting		1				
Have requi Have propo Have propo	If so, has the surface agreement been used any wells been drilled in the vicinity of the rements for this location?  There been any unit or other agreements used well?  There been any changes to the access remembers and the remaining of the surface of the surfa	updated?  ne proposed well which would affect the spacing or siting  s put in place that could affect the permitting or operation of this  route including ownership or right-of-way, which could affect the		✓ ✓				
Have requil Have propo Have propo Has t	If so, has the surface agreement been used any wells been drilled in the vicinity of the rements for this location?  There been any unit or other agreements used well?  There been any changes to the access resed location?  The approved source of water for drilling of	updated? ne proposed well which would affect the spacing or siting s put in place that could affect the permitting or operation of this route including ownership or right-of-way, which could affect the changed? surface location or access route which will require a change in		1				
Have proportions that the Have plans	If so, has the surface agreement been used any wells been drilled in the vicinity of the rements for this location?  There been any unit or other agreements used well?  There been any changes to the access resed location?  The approved source of water for drilling of there been any physical changes to the	updated? ne proposed well which would affect the spacing or siting s put in place that could affect the permitting or operation of this route including ownership or right-of-way, which could affect the changed? surface location or access route which will require a change in evaluation?		✓ ✓ ✓				
Have requi Have propo Has t Have plans Is book	If so, has the surface agreement been used any wells been drilled in the vicinity of the rements for this location?  There been any unit or other agreements used well?  There been any changes to the access resed location?  The approved source of water for drilling of the provents and the from what was discussed at the onsite of the provents and the provents and the provents are the from what was discussed at the onsite of the provents and the provents are the provents and the provents are the provents and the provents are the provents and the provents are the p	updated?  ne proposed well which would affect the spacing or siting  s put in place that could affect the permitting or operation of this  route including ownership or right-of-way, which could affect the  changed?  surface location or access route which will require a change in evaluation?  posed well? Bond No. LPM9149893  pending or approved Application for Permit to Drill that is being to a mended Application for Permit to Drill, Form 3, as appropriate,	ransfei	\frac{1}{4}				
Have required Have proportion Has to Have plans Is borned Any of should necessive Name	If so, has the surface agreement been to any wells been drilled in the vicinity of the rements for this location?  There been any unit or other agreements used well?  There been any changes to the access rosed location?  The approved source of water for drilling of the approved source of water for drilling of there been any physical changes to the from what was discussed at the onsite of the finding still in place, which covers this properties or necessary changes to either a did be filed on a Sundry Notice, Form 9, of ssary supporting information as required.	updated?  ne proposed well which would affect the spacing or siting  s put in place that could affect the permitting or operation of this  route including ownership or right-of-way, which could affect the  changed?  surface location or access route which will require a change in evaluation?  posed well? Bond No. LPM9149893  pending or approved Application for Permit to Drill that is being to a mended Application for Permit to Drill, Form 3, as appropriate,	ransfei	\frac{1}{4}				
Have required Have proportion Has to Have plans Is book Any control should necession and the requirement of	If so, has the surface agreement been to any wells been drilled in the vicinity of the rements for this location?  There been any unit or other agreements osed well?  There been any changes to the access resed location?  The approved source of water for drilling of there been any physical changes to the from what was discussed at the onsite of the from what was discussed at the onsite of the filed on a Sundry Notice, Form 9, of seary supporting information as required.  The provided the surface of the surface of the filed on a Sundry Notice, Form 9, of the search supporting information as required.  The provided the surface of t	ne proposed well which would affect the spacing or siting so put in place that could affect the permitting or operation of this route including ownership or right-of-way, which could affect the changed?  surface location or access route which will require a change in evaluation?  posed well? Bond No. LPM9149893  pending or approved Application for Permit to Drill that is being to a mended Application for Permit to Drill, Form 3, as appropriate,	ransfei	4 4 4 4 4 4 4				

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

### Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115) Effective June 1, 2014

Well Name	Section	TWN	PNG	A DI Number	Entity	Mineral Lease	Wall Type	Well Status	Unit
Z and T UTE TRIBAL 2-21				4301331280			WI	A Status	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
	<del></del>		+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	0508	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48				4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	-
FEDERAL 4-1-65	-			4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T Parameter			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261				<del></del>	
LC TRIBAL 13H-24-45			+			Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	<del>,</del>			4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56				4301351315	-	Indian	ow	APD	
LC TRIBAL 1-32D-56				4301351317					
LC TRIBAL 51-32D-36						Indian	OW	APD	
LC TRIBAL 5H-32-36				4301351318		Indian	OW	APD	-
				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339	-	Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56				4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380	[	Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	1	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	+	Indian			
				4301351383		Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56	29								

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S			<del></del>	OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508	+	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	<del></del>		4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
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LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	ow	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26	050S	060V	V 4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050V	V 4301352100	Indian	ow	APD	
LC Tribal 8-27D-45	27	040S		V 4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S		V 4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S		V 4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	+	V 4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	-	V 4301352157	Indian	GW	APD	-
UTE Tribal 1-25D-54	25	050S	-	V 4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040V	<del></del>	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S		V 4301352177	Indian	ow	APD	
Myrin Tribal 16-10D-55	10	050S		V 4301352199	Indian	ow	APD	
Myrin Tribal 10-10D-55	10	050S		V 4301352190 V 4301352191	Indian	OW	APD	
		-						
UTE Tribal 1-24D-54	24	0508		V 4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S		V 4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	+	V 4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	_	V 4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040		Indian	GW	APD	
Abbott Fee 1-6D-54	6	0508	040V		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S		V 4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24		_040V	V 4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040V	V 4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050V	V 4301352369	Indian	ow	APD	
State Tribal 14-1D-55	1	050S	050V	V 4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050V	V 4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S		V 4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S		V 4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	_	V 4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2			V 4301352393	Indian	ow	APD	
State Tribal 14-3D-55	3			V 4301352430	Indian	ow	APD	
State Tribal 11-3D-55	3	050S		V 4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		_	V 4301352435	Indian	ow		
UTE TRIBAL 2-5D-55	5	+					APD	
		050S		V 4301352450	Indian	OW	APD	Dava in Con Caraviore
Ute Tribal 1-5D-55	5			V 4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S		V 4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S		V 4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S		V 4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	0508		V 4301352472	Indian	OW	APD	
State Tribal 7-3D-55	_		1050V	V 4301352473	Indian	OW	APD	
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State Tribal 8-3D-55	3	050S	050V	V 4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	3	050S 050S	050V 040V	V 4301352474 V 4301352475	Indian Fee	OW OW	APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S	050V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian			
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54	3 9 9	050S 050S 050S 050S	050V 040V 040V 040V	V 4301352474 V 4301352475 V 4301352476 V 4301352478	Indian Fee	OW_	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S 050S	050V 040V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian Fee Fee	OW OW	APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54	3 9 9	050S 050S 050S 050S 050S	050 V 040 V 040 V 040 V 040 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478	Indian Fee Fee Fee	OW OW OW	APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54	3 9 9 9 9	050S 050S 050S 050S 050S 060S	050 V 040 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481	Indian Fee Fee Fee Indian	OW OW OW	APD APD APD APD	
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UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55	3 9 9 9 9 6 6 6 6 6 3 3	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55	3 9 9 9 9 6 6 6 6 6 3 3 3	050S 050S 050S 050S 060S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55  State Tribal 6-3D-55	3 9 9 9 9 6 6 6 6 6 3 3 3 3	050S 050S 050S 050S 060S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55  State Tribal 6-3D-55  Federal 2-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 3 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 5-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 5-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 5-7D-65  Federal 4-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537 V 4301352538 V 4301352538	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352538 V 4301352541 V 4301352541	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 11-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352538 V 4301352544 V 4301352544 V 4301352544	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 6-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352544 V 4301352544 V 4301352549 V 430135256	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 5-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 4-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352557 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-65  Federal 10-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-5D-55  Federal 3-7-65	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352544 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
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UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-65  Federal 10-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 3-5D-55  Federal 3-7-65	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352544 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-65  Federal 10-6D-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 5-5D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  TE TRIBAL 3-7-65  UTE TRIBAL 9-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352564 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Federal Federal Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-65  Federal 10-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55   TRIBAL 3-65  UTE TRIBAL 3-65  UTE TRIBAL 10-11D-55  UTE TRIBAL 10-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7 11	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352560 V 4301352566 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54  UTE FEE 12-9D-54  UTE FEE 16-9D-54  Ute Tribal 2-16D-54  Federal 14-6D-65  Federal 13-6D-65  Federal 10-65  Federal 10-65  State Tribal 3-3D-55  State Tribal 4-3D-55  State Tribal 6-3D-55  Federal 2-7D-65  Federal 2-7D-65  Federal 4-7D-65  UTE FEE 11-9D-54  UTE TRIBAL 15-12D-55  UTE TRIBAL 4-5D-55  UTE TRIBAL 3-5D-55  UTE TRIBAL 10-155  UTE TRIBAL 10-11D-55  UTE TRIBAL 10-11D-55  UTE TRIBAL 15-11D-55	3 9 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7 11 11	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352564 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	+	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

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State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
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UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764	ļ	Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
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UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13	<del></del>		+		OW	APD
7.4		060S	050W 4301352815		Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827	1	Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian	<del></del>	APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17	<del></del>			Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S	<del></del>	4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 CC 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S	<del></del>	4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983	<del></del>	Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

DOUTE TRIBAL 16 16	1.0	0.500	0.40777	4001000041	0.400	T 11	low.	-	T
B C UTE TRIBAL 16-16	16			4301330841		Indian	OW	P	
B C UTE TRIBAL 14-15	15		-	4301330842	-	Indian	OW	P	
UTE TRIBAL 1-32R	32	-		4301330872			OW	P	
UTE TRIBAL 23-3R	23	-		4301330886	13034	<del></del>	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19		·	<del></del>	4301330933		Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25				+	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30			<del></del>	<del></del>	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26			4301330955	10423		OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	<del></del>	<del></del>	4301330960	15173		OW	P	
UTE TRIBAL 1-20	20		<del></del>			Indian	OW	P	
T C UTE TRIBAL 9-23X	23		+			Indian	OW	P	
UTE TRIBAL 15-24R	24			4301331129			OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27			4301331131	+	Indian	OW	P	
UTE TRIBAL 5-13	13			4301331152	10421		OW	P	
UTE TRIBAL 7-20R-54	20		<del></del>	4301331281	14088		OW_	P	
Z and T UTE TRIBAL 7-19	19			4301331282			OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19			4301331284	11134		OW	P	\
Z and T UTE TRIBAL 7-25	25			4301331310	11416		OW	P	
UTE TRIBAL 13-17	17			4301331546			OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19			4301331547			OW	P	
UTE TRIBAL 13-22	22			4301331548			OW	P	
UTE TRIBAL 1-28	28			4301331549			OW	P	
UTE TRIBAL 4-30	30			4301331550			OW	P	
UTE TRIBAL 15-16	16			4301331648			OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	<b>BRUNDAGE CANYON</b>
UTE TRIBAL 5-20	20			4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22			4301331700			OW	P	
SOWERS CANYON 9-27	27			4301331701	11997		OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	144
UTE TRIBAL 9-19	19				12175		OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17			4301332147			OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22			4301332163			OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28			4301332166			OW	P	
UTE TRIBAL 11-20	20			4301332168			OW	P	
UTE TRIBAL 13-25	25			4301332169			OW	P	
UTE TRIBAL 2-27	27			4301332179			OW	P	
UTE TRIBAL 1-33	33			4301332185			OW	P	
UTE TRIBAL 1-34	34			4301332186			OW	P	
UTE TRIBAL 2-35	35			4301332187			OW	P	
UTE TRIBAL 4-36	36			4301332188			OW	P	
UTE TRIBAL 5-28	28			4301332189			OW	P	
UTE TRIBAL 5-31	31			4301332190			ow	P	
UTE TRIBAL 9-26	26			4301332191			OW	P	
UTE TRIBAL 11-28	28			4301332192			OW	P	
UTE TRIBAL 3-29	29			4301332193			OW	P	
UTE TRIBAL 5-19	19			4301332204			OW	P	
UTE TRIBAL 12-15	15			4301332205			OW	P	
UTE TRIBAL 13-20	20			4301332206			ow	P	<u> </u>
UTE TRIBAL 1-24-55	24			4301332259			OW OW	P	
UTE TRIBAL 3-28-54	28							+=	
U . 2 AREDARD U 20-04	140	0202	U+U W	4301332261	13044	maian	OW	<u>P</u>	

ULE TRIBAL, 5-26-55	·									
UTE   FIRMAL   5-95-55   36   6905   6904   490133226   13606   Indian   OW   P	UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	ow	P	
CLI TRIBAL 4-96-55		26			+				P	
UTE TRIBAL 1923-55  23  30  30  30  40  40  40  40  40  40  4									P	
UTE TRIBAL 19-23-55						1			<del></del>	
UTE TRIBAL 15-25-55  25										
UTE TRIBAL 15-15-55  15 0508   509W   401332374   13606   Indian   OW   P    UTE TRIBAL 51-5-55  15 0508   509W   401332344   13607   Indian   OW   P    UTE TRIBAL 51-5-55  15 0508   509W   401332344   13607   Indian   OW   P    UTE TRIBAL 12-23-54  23 0508   509W   401332347   13606   Indian   OW   P    UTE TRIBAL 12-23-54  23 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 12-23-55  29 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 15-25-55  29 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 15-25-55  20 0508   509W   401332349   13681   Indian   OW   P    UTE TRIBAL 15-25-55  20 0508   509W   401332349   13681   Indian   OW   P    UTE TRIBAL 15-25-55  30 0508   509W   401332359   13681   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13681   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  31 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  32 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  33 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  34 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-54  35 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-54  36 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   40133235										
UTE TRIBAL 15-27-55  15					<del></del>	+	<del></del>			
UFE TRIBAL 1-29-55										
UFF TRIBAL 1-23-55										
MOON TRIBAL 12-23-54	UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 14-28-55  28  0596  0590	UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
UTE TRIBAL 14-28-55  28  0596  0590	MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 16-29-55  29 0050  090W 430133239  1016 TRIBAL 16-35-55  35 0050  090W 430133239  10467 Indian  0W P  UTE TRIBAL 16-35-55  35 0050  090W 430133239  10467 Indian  0W P  UTE TRIBAL 16-35-55  36 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10462 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10463 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10462 Indian  0W P  UTE TRIBAL 18-30-55  17 0050  090W 4301332351  10461 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332351  10461 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10461 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10470 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-17-55  10 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-30-54  30 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-30-54  30 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10500 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10500 Indian  0W P  UTE TRIBAL 18-20-55  20 0050  090W 4301332381  10500 India	UTE TRIBAL 14-28-55							<del></del>	P	
UTE TRIBAL 1-03-555										
UTE TRIBAL 16-35-55  35  0505  0509  4003 13032353 13645 Indiam  0W  P  UTE TRIBAL 12-36-55  36  0505  0509  0509  401332355 13645 Indiam  0W  P  UTE TRIBAL 12-36-55  36  0505  0509  0509  401332355 1362 Indiam  0W  P  UTE TRIBAL 18-36-55  36  0505  0509  0509  401332355 1362 Indiam  0W  P  UTE TRIBAL 18-36-55  36  0505  0509  0509  401332355 1365 Indiam  0W  P  UTE TRIBAL 18-36-55  37  0505  0509  0609  0709										
UTE TRIBAL 10-35-55				_		+	+			
UFF TRIBAL 12-36-55   36					<del></del>					
UTE TRIBAL 14-36-55   36						-	<del></del>		— <del>-</del>	
UPE TRIBAL 16-36-55   36	UTE TRIBAL 12-36-55	36		-				OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 16-36-55	36	0508	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 15-17-55  17	UTE TRIBAL 4-33-55								р	
UTE TRIBAL 12-14-54 20 050S 040W 4301332377 13955 Indian 0W P BRUNDAGE CANYON UTE TRIBAL 3-20-54 21 050S 040W 4301332378 13907 Indian 0W P UTE TRIBAL 3-20-54 20 050S 040W 4301332378 13907 Indian 0W P UTE TRIBAL 5-30-54 30 050S 040W 4301332380 13905 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332380 13905 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13907 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13907 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 12-154 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 12-154 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 28 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 29 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 21 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-35-5 23 050S 050W 430133251 13948 Indian 0W P UTE										
UTE TRIBAL 3-20-54  20 050S 040W 4301332377 1995    Indian						+				
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MOON TRIBAL 6-27-54	UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
MOON TRIBAL 6-27-54         27         OSOS         040W         4301332407         1998 Indian         OW         P           MOON TRIBAL 14-27-54         27         OSOS         040W         4301332410         13949 Indian         OW         P           UTE TRIBAL 7-32-54         32         OSOS         040W         4301332411         13946 Indian         OW         P           UTE TRIBAL 7-33-54         33         OSOS         040W         4301332415         14966 Indian         OW         P           UTE TRIBAL 1-20-55         20         OSOS         050W         4301332415         14966 Indian         OW         P           UTE TRIBAL 1-27-55         27         OSOS         050W         4301332416         13947 Indian         OW         P           UTE TRIBAL 3-27-55         27         OSOS         050W         4301332418         13948 Indian         OW         P           UTE TRIBAL 10-28-55         27         OSOS         050W         4301332419         14580 Indian         OW         P           UTE TRIBAL 10-28-55         28         OSOS         050W         4301332421         14896 Indian         OW         P           UTE TRIBAL 10-28-55         32         OSOS	UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
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UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 5-29-55         23         050S         050W         4301332524         14044         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332525         14045         Indi										
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UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         050W         4301332525         14044         Indian         OW         P           UTE TRIBAL 5-29-54         29         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332526         14116         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332527         14109         Indian         OW         P           UTE TRIBAL 9-31-54         31         050S         040W         4301332528         14160         Indian		16						OW	P	
UTE TRIBAL 5-33-54       33       050S       040W       4301332521       14060       Indian       OW       P         UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 1-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W </td <td>UTE TRIBAL 13-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332513</td> <td>13975</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td>	UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 5-33-54       33       050S       040W       4301332521       14060       Indian       OW       P         UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 1-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W </td <td>UTE TRIBAL 7-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332514</td> <td>13976</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td>	UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 14-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W<	UTE TRIBAL 5-33-54					+			P	
UTE TRIBAL 14-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
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UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332536       14077       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P	UTE TRIBAL 7-31-54	31								
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UTE TRIBAL 3-23-55         23         050S         050W         4301332536         14077         Indian         OW         P           UTE TRIBAL 5-23-55         23         050S         050W         4301332537         14108         Indian         OW         P										
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UTE TRIBAL 9-32-34   32   050S   040W   4301332538   14199   Indian   OW   P										
	UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	<del></del>
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604		<del></del>	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27	<del></del>	050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	- <del> </del>
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716		<del></del>	OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	<del>-</del>
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		<del>+                                    </del>	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	<del>                                     </del>		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	Р	
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UTE TRIBAL 15-35-54	∣35	1050S	1040W  4301332804	115185	Indian	OW	P	
UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54		050S 050S			Indian Indian	OW OW	P	
	35	0508	040W 4301332805	15485	Indian	OW	P	7 20 20 20 20 20 20 20 20 20 20 20 20 20
UTE TRIBAL 5-35-54		050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54	35 35 35 19	050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840	15485 15292 15317 14946	Indian Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54	35 35 35 19 20	050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841	15485 15292 15317 14946 15097	Indian Indian Indian Indian Indian	OW OW OW OW	P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54	35 35 35 19 20 22 23	050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843	15485 15292 15317 14946 15097 15015 15113	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW	P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54	35 35 35 19 20 22 23 26 27	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233 15135	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW	P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-33-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 15 25 30 19 19 20 21 26 27 27 31 31 32 33 33 33 34 35 36 37 37 37 37 37 37 37 37 37 37	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332849 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332868 040W 4301332869 040W 4301332869 040W 4301332869 040W 4301332870 040W 4301332870	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152 151040	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-20-54 UTE TRIBAL 3-30-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 3-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 13-26-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 22 26 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332889 040W 4301332890 040W 4301332890 040W 4301332890 040W 4301332890	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON

UTE TRIBAL 4-32-54	32	050S	040W 4301332896			OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W 4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W 4301332898	15271	Indian	OW	P	L
UTE TRIBAL 12-32-54	32	050S	040W 4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W 4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23		040W 4301332927			OW	P	
UTE TRIBAL 4-25-55	25		050W 4301332928			OW	P	
UTE TRIBAL 7-36-55	36		050W 4301332929			OW	P	7,17
MOON TRIBAL 10-2-54	2			15429		OW OW	P	
UTE TRIBAL 10-24-54	24		040W 4301332932			ow	P	
MYRIN TRIBAL 16-19-55	19		050W 4301332934	<u> </u>		OW	P	
UTE TRIBAL 2-31-55	31					OW	P	
			050W 4301332935					
UTE TRIBAL 10-31-55	31		050W 4301332936			OW	P	
MOON TRIBAL 1-27-54	27			15308		OW	P	
MOON TRIBAL 5-23-54	23		040W 4301332938			OW	P	
ST TRIBAL 7-18-54	18		040W 4301332952			OW	P	
ST TRIBAL 5-18-54	18		040W 4301332953			OW	P	
UTE TRIBAL 15-15-54	15		040W 4301332971			OW	P	
UTE TRIBAL 4-19-54	19			15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20			15245	<del></del>	OW	P	
UTE TRIBAL 2-20-54	20			15269		OW	P	
UTE TRIBAL 7-15-55	15	050S	050W 4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15			15380		OW	P	
UTE TRIBAL 1-15-55	15		050W 4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15			15369		OW	P	
UTE TRIBAL 11-15-55	15		050W 4301332980	15342		OW	P	
UTE TRIBAL 14-18-55	18		050W 4301332984	15671		OW	P	
UTE TRIBAL 14-24-56	24	050S	060W 4301332988	15740		OW	P	+
UTE TRIBAL 7-24-56	24			15782		OW	P	
UTE TRIBAL 11-25-56	25			15627		OW	p	14.00
UTE TRIBAL 7-25-56	25		060W 4301332990 060W 4301332991	15617		OW	P	
UTE TRIBAL 7-23-36 UTE TRIBAL 5-25-56	25						<u> </u>	
UTE TRIBAL 3-25-56	·		060W 4301332992	15648		OW	P	
	25	0508	060W 4301332993	15561		OW	P	
UTE TRIBAL 13-15D-54	15		040W 4301333039	15368		OW	P	
UTE TRIBAL 16-28D-54	28			15377		OW	P	
UTE TRIBAL 14-31D-54	31		040W 4301333042			OW	P	***************************************
UTE TRIBAL 4-22-55	22			15381		OW	P	
UTE TRIBAL 2-23-55	23	+	050W 4301333045		<del></del>	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W 4301333046			OW	P	
UTE TRIBAL 9-35-55	35	050S	050W 4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W 4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W 4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W 4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	0508	040W 4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29		040W 4301333076			ow	P	
UTE TRIBAL 12-18-54	18		040W 4301333077			OW	P	
UTE TRIBAL 8-33-54	33		040W 4301333089			OW	P	
UTE TRIBAL 12-33-54	33		040W 4301333090			OW	P	
UTE TRIBAL 16-33-54	33		040W 4301333091			OW	P	ļ ————————————————————————————————————
UTE TRIBAL 10-33-54	33		040W 4301333091			OW	P	<u> </u>
UTE TRIBAL 14-33-54	33		040W 4301333092			OW	P	
UTE TRIBAL 2-14-54	14		040W 4301333093				P	
UTE TRIBAL 14-14-54	14					OW	. —	
UTE TRIBAL 13-21-54			040W 4301333112			OW	P	
UTE TRIBAL 13-21-54	21		040W 4301333113			OW	P	
	21		040W 4301333115			OW	P	ļ
UTE TRIBAL 11-22-54	22		040W 4301333116			OW	P	+
UTE TRIBAL 2-21-55	21		050W 4301333117			OW	P	1
UTE TRIBAL 4-28-55	28		050W 4301333118			OW	P	
UTE TRIBAL 8-29-55	29		050W 4301333119			OW	P	
UTE TRIBAL 6-29-55	29		050W 4301333120			OW	P	
TAYLOR FEE 13-22-56	22		060W 4301333121			OW	P	1
WILCOX ELIASON 7-15-56	15		060W 4301333122			OW	P	
UTE TRIBAL 14-16-54	16	050S	040W 4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16		040W 4301333128			OW	P	
UTE TRIBAL 7-16-54	16		040W 4301333130			OW OW	P	
UTE TRIBAL 12-16-54	16		040W 4301333131			OW OW	P	
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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29	<del></del>						P	
UTE TRIBAL 2-29-54	<del></del>	0508		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 11-36-55	36			4301333186			OW	P	
							<del></del>	P	
UTE TRIBAL 6-23D-55	23			4301333187			OW	<del></del>	
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55	+								
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14			4301333269			OW	P	
	-						+	<del></del>	
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31								
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32								
UTE TRIBAL 13-14-54				4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	
IBERRY IRIBAL 8-23D-34						LIMINI			
UTE TRIBAL 12-29D-55	29			4301333418			OW	P	

	<u> </u>	1	T T T T					
UTE TRIBAL 8-24-55	24	050S	<del></del>		Indian	OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	<u>P</u>	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	909
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	····
FEDERAL 16-5-65	5				Federal	OW	P	
FEDERAL 10-3-03 FEDERAL 6-11-65	11	_	050W 4301333490			OW	P	
LC TRIBAL 14-2-56		060S			Federal	OW		
UTE TRIBAL 1-31-55	31		060W 4301333492 050W 4301333501			OW	P	
UTE TRIBAL 9-31-55	31		050W 4301333501 050W 4301333508			OW OW	P	
BERRY TRIBAL 11-34D-54	34		<del></del>				P	
LC TRIBAL 2-16D-56	16		040W 4301333529			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333538 060W 4301333539			OW	+	
LC TRIBAL 3-17-56	17		+ <del></del>			OW	P	
FEDERAL 10-2-65	2		060W 4301333541			OW	P	
UTE TRIBAL 4-20D-55			050W 4301333542			OW	P	
UTE TRIBAL 8-23D-55	20	050S	050W 4301333549			OW	P	WAR
LC TRIBAL 8-28-46	28		050W 4301333552			OW	P	
LC TRIBAL 7-3-56	3		060W 4301333576		Indian Indian	OW	P	
LC TRIBAL 3-5-56	5					OW		
FEDERAL 8-2D-64	2		060W 4301333580 040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3		<del></del>		Indian	OW OW	P	
LC FEE 6-12-57	12			17083		OW	P	
UTE TRIBAL 4-26D-54	26				Indian	OW	P	
LC TRIBAL 8-4-56	4		060W 43013333605			OW	P	
LC TRIBAL 12H-6-56	6				Indian	OW	P	
LC TRIBAL 7-7D-56	7				Indian	ow	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S			Indian	OW OW	P	
UTE TRIBAL 7-26D-54	26				Indian	OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			ow	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28		050W 4301333646			OW	P	
UTE TRIBAL 14-26D-54	26		040W 4301333673			OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20		050W 4301333675			OW	P	
LC TRIBAL 11-17-56	17		060W 4301333677			OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680			OW	P	T V
UTE TRIBAL 3-26D-54	26				Indian	OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29	050S	050W 4301333714	16854	Indian	OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			ow	P	
UTE TRIBAL 7-22D-55	22				Indian	OW	P	
UTE TRIBAL 10-22D-55	22		050W 4301333722			OW	P	

UTE TRIBAL 3-29-55	29	050S	050W 43	01333723	16857	Indian	OW	P	-70
BERRY TRIBAL 10-23D-54	23	050S	040W 43	01333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W 43	01333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W 43	01333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6		<del></del>	01333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26			01333768			OW	P	
UTE TRIBAL 1-14D-54	14			01333769			OW	P	
UTE TRIBAL 12-35D-55	35			01333782			OW	P	
UTE TRIBAL 11-35-55	35			01333782			OW	P	
								P	
UTE TRIBAL 1-28D-55	28	-	<del></del>		16852		OW	<del> </del>	
UTE TRIBAL 16-27D-55	27		050W 43		17800		OW	P	
UTE TRIBAL 9-28D-55	28				16887		OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W 43	01333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32						OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W 43	01333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27		050W 43		16700		OW	P	-10.
FOY TRIBAL 12H-33-55	33				18232		OW	P	
UTE TRIBAL 9-32D-55	32			01333800			OW	P	
UTE TRIBAL 12-26D-54	26			01333801			OW	P	
UTE TRIBAL 8-26D-55	26			01333859			ow	P	
								<del>-1</del>	
BERRY TRIBAL 2-34D-54	34				17889		OW	P	
UTE TRIBAL 3-35D-55	35				17421		<u>ow</u>	P	
UTE TRIBAL 10-32-54	32			01333902			OW	P	
UTE TRIBAL 12-31D-54	31				17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W 43	01333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W 43	01333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	+	01333910			OW	P	
UTE TRIBAL 12-20-55	20			01333911			OW	P	7.00
UTE TRIBAL 14-24D-55	24			01333912			ow	P	
UTE TRIBAL 14-23D-55	23				17457	<del></del>	OW	P	
								1	
ST TRIBAL 1-15D-54	15			01333916			OW	P	
ST TRIBAL 7-15D-54	15			01333950			OW	P	
ST TRIBAL 9-15D-54	15		040W 43		16973		OW	P	
UTE TRIBAL 15-35D-55	35			01333954			OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W 43	01333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W 43	01333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W 43	01333966	16888	Federal	OW	P	- 100/
UTE TRIBAL 1-35D-55	35	050S	050W 43		17420		OW	P	
UTE TRIBAL 10-36D-55	36			01333968			OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W 43		17455		OW	P	
UTE TRIBAL 2-26D-55	26				17456		OW	P	
BERRY TRIBAL 14-23D-54									
	23			01333989			OW	P	
FEDERAL 3-2D-65	2			01334001			OW	P	
UTE TRIBAL 13-26D-55	26			01334002			OW	P	
FEDERAL 7-1D-65	1			01334015			OW	P	
FEDERAL 2-2D-64	2			01334018			OW	P	
FEDERAL 7-6D-64	6	060S	040W 43	01334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W 43	01334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	0508	040W 43	01334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23			01334043			OW	P	10.00
UTE TRIBAL 11-28-55	28			01334057			OW	P	
UTE TRIBAL 8-27D-55	27			01334058			OW	P	
ST TRIBAL 3-15D-54	15			01334059				<del> </del>	
ST TRIBAL 5-15D-54							OW	P	
	15			01334060			OW	P	
FEDERAL 7-11D-65	11			01334061			OW	P	
FEDERAL 7-3D-65	3			01334065			OW	P	
MOON TRIBAL 16-27D-54	27			01334109			OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W 43	01334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W 43	01334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26			01334118			OW	P	
LC TRIBAL 13-16D-56	16			01334282			OW	P	
FEDERAL 11-6D-64	6			01334284			OW	P	
FEDERAL 14-6D-64	6			01334284				P	
FEDERAL 2-6D-64	+						OW	I	
	6			01334286			OW	P	
FEDERAL 6 5D 64	5			01334287			<u>ow</u>	P	***************************************
FEDERAL 6-5D-64	5	U60S	040W 43	01334288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	-+	-	ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6	<del></del>		4301350266			ow	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	+		ow	P	
FEDERAL 8-6D-64	6			4301350325	+		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	1		OW	P	1
FEDERAL 13-1D-65	1	060S		4301350329			ow	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	1
FEDERAL 13-5D-64	5			4301350337			OW	P	
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350338	+	-	OW	P	
FEDERAL 13-6D-64	6			4301350342			ow	P	
FEDERAL 11-5D-64	5						_ <del>-</del>	<del>-</del>	
FEDERAL 12-5D-64	5			4301350348			OW	P	
	+	060S		4301350349			OW	P	
FEDERAL 8-1D-65	1		+	4301350350			OW	P	
UTE TRIBAL 3-14D-54	14			4301350389	+		OW	P	
UTE TRIBAL 1-34D-55	34			4301350408			OW	P	
UTE TRIBAL 7-14-54	14			4301350409			OW	P	
UTE TRIBAL 8-21D-55	21			4301350435			OW	P	
UTE TRIBAL 8-34D-55	34	_		4301350436			ow	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			ow	P	
UTE TRIBAL 12-14D-55	14			4301350476	+		ow	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			ow	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			ow	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			ow	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	ow	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	ow	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	ow	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16			4301350601			OW	P	
LC TRIBAL 10-16D-56	16			4301350602			OW	P	
LC TRIBAL 15-22D-56	22			4301350606			OW	P	1
LC TRIBAL 5-23D-56	23	050S		4301350625			OW	P	
LC TRIBAL 5-14D-56	14	050S		4301350661			OW	P	1
SFW FEE 14-10D-54	10	050S		4301350686			OW	P	
LC FEE 1-22D-56	22			4301350718			OW	P	
FEDERAL 8-2D-65	2	060S		4301350718			OW	P	
FEDERAL 1-2D-64	2	79 15 100		4301350719			OW OW	P	
FEDERAL 7-2D-64	2	060S		4301350734				<del></del>	
FEDERAL 10-6D-64	6						OW	P	
FEDERAL 4-3D-64				4301350735			OW	P	
	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			OW	P	
LC TRIBAL 5-21D-56	21			4301350751			OW	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S	<b>J050W</b>	4301350760	18173	Federal	OW	P	

F	,							1	
FEDERAL 5-1D-65	1	060S	+	_	<del></del>	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	8 2
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		<del>, </del>	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+	<del></del>	ow	P	
FEDERAL 12-4D-65	4			V 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	<del></del>	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		V 4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		·				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	V 4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	V 4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	V 4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27	050S	060V	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23			V 4301350870		<del></del>	OW	P	
LC TRIBAL 15-26-56	26	-	-	V 4301350871	18377		OW	P	
UTE TRIBAL 16-11-55	11	-	-		18707		OW OW	p	
LC TRIBAL 2-5D-56	5	•			18568		OW	P	
	_	+	~+		-			-	
LC TRIBAL 2-9D-56	9			V 4301350926			OW	P	ļ
LC FEE 8-29-45	29			V 4301350928			OW	P	
LC FEE 13-29-45	29			V 4301350929			OW	P	
LC FEE 9-12D-57	12			V 4301350963	+	+	OW	P	
LC FEE 1-22-57	22	050S	070V	V 4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060V	V 4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050V	V 4301350976	18661	Indian	ow	P	
LC TRIBAL 9-10D-56	10	050S	060V	V 4301350987	18944	Indian	ow	P	
LC TRIBAL 10-9D-56	9			V 4301350990	18864		OW	P	
LC FEE 10-31D-45	31		+	V 4301350994	-		OW	P	
VIEIRA TRIBAL 4-4-54	4			V 4301350997			OW	P	
LC TRIBAL 10-21-56	21		+	V 4301350999			OW	P	<u> </u>
FEDERAL 1-5D-64	5						+	ļ	1117 2 217 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
FEDERAL 2-5D-64	5			V 4301351012			OW	P	
	<del></del>			V 4301351013			OW	P	
FEDERAL 7-5D-64	5			V 4301351014			OW	P	
FEDERAL 8-5D-64	5			V 4301351015	+		OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024			OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15	050S	060V	V 4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050V	V 4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050V	V 4301351055	18739	Federal	ow	P	
FEDERAL 8-12D-65	12			V 4301351056			OW	P	
FEDERAL 2-12D-65	12			V 4301351057			OW	P	
LC TRIBAL 15-8D-56	8			V 4301351060			OW	P	
LC TRIBAL 8-22D-56	22			V 4301351069			ow	P	
LC TRIBAL 9-17D-56	17								
LC TRIBAL 7-27-45				V 4301351070			OW	P	
	27		+	V 4301351073	775,864,811	·	OW	P	
LC TRIBAL 11-24-45	24			V 4301351076			OW	P	
FEDERAL 3-12D-65	12			V 4301351093			OW	P	
FEDERAL 4-12D-65	12			V 4301351094			OW	P	
FEDERAL 5-12D-65	12	060S	050V	V 4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050V	V 4301351096	18703	Federal	ow	P	
LC TRIBAL 9-8D-56	8			V 4301351112			ow	P	
UTE TRIBAL 4-9-54	9			V 4301351126			OW	P	71
UTE TRIBAL 6-9-54	9			V 4301351127			OW	P	
UTE TRIBAL 2-9-54	9			V 4301351127 V 4301351128			OW	P	
UTE TRIBAL 1-10-54	10			V 4301351128 V 4301351129					
LC TRIBAL 8-30D-56							OW	P	-
	30			V 4301351131			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351132			OW	P	
FEDERAL 1-1D-65	1			V 4301351142			OW	<u>P</u>	<u> </u>
UTE TRIBAL 8-9-54	9		-	V 4301351143			OW	P	1
FEDERAL 15-1D-65	1	060S	050V	V 4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1			V 4301351176			OW	P	
LC TRIBAL 11-29D-56	29			V 4301351183			OW	P	
			1	,	12010		U 11	<u> </u>	

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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189		·	OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		<del></del>	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
	29			V 4301351259			OW	P	3.0.2.7
LC TRIBAL 4-29-45				V 4301351260			OW	<b>↓</b> ^	
UTE FEE 14-9D-54	9			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	- //-
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16	050S	0401	V 4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	_
LC TRIBAL 9-32D-56	32	050S	_060V	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	ow	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	<del>-</del>		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301351414 V 4301351418			OW	ļ <del>-</del>	
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			ow ow	P	
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FEDERAL 6-7-64	7	060S		4301351915			OW	P	
FEDERAL 3-7D-64	7	060S		4301351916			OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S		4301351924		Federal	OW	P	
FEDERAL 11-7D-64	7	060S			19039		OW	P	
FEDERAL 13-7D-64	7	060S		4301351926		Federal	OW	P	
FEDERAL 14-7D-64	7	060S		4301351927			ow	P	
FEDERAL 7-7D-64	7	060S		4301351927	19141		OW	P	
FEDERAL 8-7D-64	7	060S	040W		19141		OW	P	
	7							P	
FEDERAL 9-7D-64		060S		4301351935		Federal	OW		
FEDERAL 10-7D-64	7	060S		4301351936		Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S		4301351949			OW	P	
ABBOTT FEE 8-6D-54	6	050S		4301351950			OW	P	
ABBOTT FEE 4-6-54	6	050S		4301351952			OW	P	
Federal 15-12D-65	12	060S		4301351992			OW	P	
Federal 10-12D-65	12	060S		4301351999			OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	! 
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	ow	P	
Federal 3-6D-65	6			4301352014			ow	P	
Federal 2-6-65	6	060S			19191		OW	P	
Federal 7-6D-65	6	060S		4301352018			OW	P	
Federal 16-11D-65	11	060S		4301352015			OW	P	
Federal 15-11D-65	11	060S		4301352046			OW	P	
							OW	P	
Federal 10-11D-65	11	0608				Federal		<del></del>	
Federal 9-11D-65	11	0608		4301352048			OW	P	
Federal 11-12D-65	12	060S		4301352049		Federal	OW	P	
Federal 12-12D-65	12	060S		4301352050			OW	P	
Federal 13-12D-65	12	060S		4301352052		Federal	OW	P	
Federal 14-12D-65	12	060S		4301352053		Federal	OW	P	
LC Tribal 12-28D-45	28	040S		4301352089	19378		OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	0508	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	ow	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	0508		4301352149			GW	P	[
Lamplugh Tribal 4-3D-54	3			4301352150			OW	P	
Lamplugh Tribal 3-3D-54	3	0508		4301352151		+	OW OW	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54	35			4301352158			GW	P	
Heiner Tribal 3-11D-54								P	
	11			4301352165			OW	<del> </del>	
Heiner Tribal 4-11-54	11			4301352166			OW	P	<u>-</u>
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	·
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	<u> </u>
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5			4301352182			OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			ow	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	<u> </u>
UTE Tribal 12-35D-54	35	050S		4301352200			ow ow	P	
UTE Tribal 16-35D-54	35			4301352230			OW OW	P	
Evans Tribal 1-3-54	3			4301352234			OW	P	
Evans Tribal 2-3D-54	3			4301352234					
	<del></del>		- +	+			OW	P	
Evans Tribal 7-3D-54	3			4301352236			OW	P	
Evans Tribal 8-3D-54	3	0508		4301352237			OW	P	
Ute Tribal 9-3D-54	3	<u> </u>	_040W	4301352249	19236	Indian	OW	<u>P</u>	<u> </u>

Ute Tribal 15-3D-54	3	050S	040W 43	301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 43	301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 43	301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W 43	301352299	19259	Indian	ow	P	
Ute Tribal 11-3D-54	3			301352300	19260	Indian	ow	P	
Ute Tribal 16-4D-54	4			301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4		+	301352303	19293		OW	P	- +-
Ute Tribal 9-4D-54	4				19304		ow	P	
Ute Tribal 10-4D-54	4			301352307	19294		ow	P	<del>-  </del>
UTE Tribal 2-35D-54	35				19322		OW	P	
UTE Tribal 8-35D-54	35			301352320			ow	P	
Abbott Fee 5-6D-54	6			301352326			OW	P	
Ute Tribal 6-11D-54								+	
	11			301352330			OW	P	
Ute Tribal 12-11D-54	11		-	301352331	<del></del>		OW	P	-
Ute Tribal 14-11D-54	11			301352332	+		OW	P	
Ute Tribal 11-4D-54	4		+	301352343	19305		OW	P	
Ute Tribal 12-4D-54	4			301352344	19352		OW	P	
Ute Tribal 13-4D-54	4	050S	040W 43	301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W 43	301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W 43	301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W 43	301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W 43	301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S		301352548			OW	P	
SCOFIELD-THORPE 26-31	26			300730987			D	PA	
SCOFIELD-THORPE 26-43	26			300730990			D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	1208	+	300730999			D	PA	
CC FEE 7-28-38	28	0308		301350887	18288		D	PA	
CC FEE 8-9-37	9		1				-		
ST LOST CREEK 32-44	32			301350896			D	PA	-
		1108			14450	<del></del>	D	PA	
SCOFIELD THORPE 25-41X RIG SKID	22	120S	<del></del>		13719	· · · · · · · · · · · · · · · · · · ·	GW	S	
SCOFIELD-THORPE 35-13	35	120S			14846		GW	S	
SCOFIELD-THORPE 23-31	23	120S		300731001	14923		GW	S	
NUTTERS RIDGE FED 5-1	5	060S		301330403		Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S		301330404		Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S		301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W 43	301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W 43	301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W 43	301330829	8414	Indian	OW	S	<b>BERRY PILOT EOR 246-02</b>
Z and T UTE TRIBAL 10-21	21	050S	040W 43	301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 43	301331311	11421	Indian	OW	S	-
UTE TRIBAL 15-17	17	050S		301331649			OW	S	
UTE TRIBAL 7-30	30			301332167			OW	S	
UTE TRIBAL 8-35-55	35			301332267			OW	S	<u> </u>
UTE TRIBAL 10-16-55	16			301332345			OW	S	
FOY TRIBAL 11-34-55	34			301332343			ow	S	
UTE TRIBAL 13-30-54	30			301332409			*		
UTE TRIBAL 3-33-54	33			301332409			OW	S	
UTE TRIBAL 1-20-55							OW	S	
	20			301332414			OW	S	
UTE TRIBAL 11-30-54	30			301332512			OW	S	
UTE TRIBAL 2-24-54	24			301332569			OW	S	***************************************
UTE TRIBAL 10-14-55	14			301332601			OW	S	
MOON TRIBAL 3-27-54	27			301332613			OW	S	
UTE TRIBAL 7-21-54	21			301332623			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W 43	301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W 43	301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W 43	301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27				15057		OW	S	
UTE TRIBAL 15-15-55	15			301332855	-		OW	S	1
	1.0			301332930	15301		OW OW	S	
UTE TRIBAL 5-36-55		050S	UJU II IT.		1		- · · ·		
UTE TRIBAL 5-36-55 UTE TRIBAL 8-24-54	36				15402	Indian	OW	S	
	36 24	050S	040W 43	301332933			OW OW	S	
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55	36 24 15	050S 050S	040W 43 050W 43	301332933 301332981	15348	Indian	OW	S	DEDDY BILOT FOR 244 or
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54	36 24 15 21	050S 050S 050S	040W 43 050W 43 040W 43	301332933 301332981 301333040	15348 15360	Indian Indian	OW OW	S	
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	36 24 15 21 21	050S 050S 050S 050S	040W 43 050W 43 040W 43	301332933 301332981 301333040 301333114	15348 15360 15441	Indian Indian Indian	OW OW	S S S	
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54 UTE TRIBAL 10-16-54	36 24 15 21 21 16	050S 050S 050S 050S 050S	040W 43 050W 43 040W 43 040W 43	301332933 301332981 301333040 301333114 301333129	15348 15360 15441 15454	Indian Indian Indian Indian	OW OW OW	S S S	BERRY PILOT EOR 246-02 BERRY PILOT EOR 246-02
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	36 24 15 21 21	050S 050S 050S 050S 050S 050S	040W 43 050W 43 040W 43 040W 43 040W 43	301332933 301332981 301333040 301333114	15348 15360 15441 15454 15601	Indian Indian Indian Indian Fee	OW OW	S S S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	